

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit #8

9. API Well No.

30-025-07844

10. Field and Pool, or Exploratory Area

Warren Drinkard

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 1980' FEL, Sec. 28, T20S, R38E, J

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

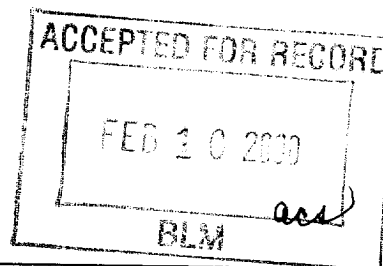
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change up Tubing String/Pump
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/7/00 Drove to WU #8. Held pre-job Safety Assessment. RU & unseated pump. Pulled and laid down 135 x 3/4" Patco rods. POOH w/rest of the rods, 132 x 3/4" and hung them in derrick. RU to pull tubing. Unset TAC. NU BOP. Pulled and laid down 26 x 2 3/8 jts. Tubing had turn down collars. Ordered elevators.
1/10/00 Had daily safety meeting. Bled well down. Pulled & laid down 78 jts 2 3/8 tubing. POOH & stood rest of tubing in the derrick. Tallied tubing. Racked and tallied 2 7/8 tubing. Changed out pipe rams. RIH with 3 1/2 x 20' x 2 3/8 SOPMA, 2 3/8 SN, 32 jts 2 3/8 tubing, 7" x TAC, 104 jts x 2 3/8, change over nipple and 76 x 2 7/8 jts. Close well in, shut down, drove to the yard.
1/11/00 Drove to location, had daily safety meeting. Bled well down. Took off BOP. Set TAC. Flanged well. RU to run rods. RIH w/pump and rods in the derrick, picked up 41 x 3/4" rods and 89 7/8" rods. Spaced well, hung well on. Checked pump action. Shut down and drove to the yard.
1/12/00 Checked well; pumping good. RD, moved to next location.



14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Sr. Staff Regulatory Assistant

Date 02/07/00

(This space for Federal or State office use)

Approved by _____

Conditions of approval if any: _____

Title _____

Date _____

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JC BWW