

**Warren Unit 8 B/T
REMEDIAL PROCEDURE
ACCESS WARREN DRINKARD**

WELL INFORMATION:

Current Status: 277 MCFPD, 5BOPD, 1 BWPD 7-99 Welltest

Last Action To Well: 4-95: Squeeze Glorieta, return B/T to production

Location:

TD: 8996' SEE WELLVIEW FOR THIS INFORMATION
PBTD: 6692' CIBP @ 6806'
GLE: 3539'
KBE: 3550'

Casing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
9-5/8", 36.0 K-55 STC	2850	8.765	2020	3520	.0773
7.00", 23.0-29.0 N-80 STC*	6921	6.059	38 30	6340	.0382

* - Production casing footage not listed for the three wts. Run in well. Drift ID, collapse, and burst refer to the 29#, 23#, 23# respectively.

Tubing Specifications:

Pipe	Depth	DRIFT ID (in)	Collapse (psi)	Burst (psi)	Capacity (bbl/ft)
2-3/8";4.7#,J-55 prod tbg.	6204	1.901"	8100	7700	.00398

RESERVOIR INFORMATION:

Current Perforations: Glorieta: Squeezed in 1995
Blinbry: see wellview
Tubb:

Estimated Reservoir Temperature/pressure:

Drinkard: 105°/400 psig (6593' top)
Estimated production increase: 5 BOPD/8 BWPD/500 MCFPD