M.M. OIL CONS. COMMISSION

		RIMENT	OF THE I	NTERIOR	STructions	Expires.	B NO. 1004-0137 December 31, 1991	
	8	SUREAU OF L	AND MANAGEN	AENT TE	E V Felbense ni	(e) 5. LEASE DESI	GNATION AND SERIAL NO	
WELL CC	MPI ETIO	N OP DEC	OMPLETION	DEDORT A	\10 1 0 0 i	LC LC	031695B ALLOTTEE OR TRIBE NAM	
TYPE OF WE	LL: C	III ON RECT	OMPLETION	KEPOKI A			ACCOURSE OF TRIBE NAM	
TYPE OF COM		WELL XX GAR	L DRY	04 M	10 34 AN "94	7. UNIT AGREE	MENT NAME	
NEW WELL	WORK []	DEEP DESC	DIPP. DESVR.	CAR.	S. c			
2. NAME OF OPERATOR							8. FARM OR LEASE NAME, WELL N	
	CONOCO	INC.				WAR	9. API WELL NO.	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W MIDIAND TEVAS TOTAL								
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).							30-025-07844 10. FIELD AND FOOD, OB WILDCAT 26 a	
			E UNIT LTR		ente) *	IMPECION	ATTED CLORIFTA	
At top prod. ini	terval reported	pelom [a.l.	P ONIT PIK	J		OR AREA	M. OK BLOCK AND BOKER	
At total depth		, ,						
ar ional depta			14. PERMIT N		·		T-20S, R-38E	
			AT. PERMIT N	U. DAT	E ISSUED	12. COUNTY OR PARISH	13. STATE	
DATE SPUDDED	16. DATE T.D.	REACHED 17. D.	ATE COMPL. (Ready	to prod.) 18. m	EVATIONS (DF, RK	I.FA	19. BLEY. CASINGHEAD	
1-3-49	3-11-		6-13-94		3549	-, A1, WE, ETC.}*	LU. DLAY, CARINGHEAD	
7003	4 TVD 21. PI	UQ, BACK T.D., MD	A TVD 22. IF ME HOW	LTIPLE COMPL.,	23. INTERVAL		CABLE TOOLS	
	IVAL(S), OF THE	S COMPLETION - T	OP, BOTTOM, NAME	/Ma . Ma alla s		l xx	1	
398 - 5620	GLORIETA		or, bullow, NAME	(MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE	
TYPE SUBCTRIC A							NO	
						27	. WAS WELL CORED	
		CAS	SING RECORD (Re	port all strings set	in well)		NO	
13 3/8	48	JET. DEPTH 8	ET (MD) H	OI.E SIZE		EMENTING RECORD	AMOUNT PULLED	
9 5/8	36	25 28		250 S		SX		
7	39				<u>750</u>	SX		
		70	93 		500	SX	_	
		LINER RECORI			500			
8128	TOP (MD)			SCREEN (MD)		TUBING RECORD	PACKER SET (MD)	
8128	TOP (MD)	LINER RECORI)	SCREEN (MD)	30.	TUBING RECORD		
		LINER RECORI)		30. 812E 2 3/8	TUBING RECORD DEPTH SET (MD) 5265	PACKER SET (MD)	
PERFORATION RECO		LINER RECORI)	32. A	30. 812E 2 3/8	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SC	PACKER SET (MD)	
PERFORATION RECO		LINER RECORI)	32. A	30. SIZE 2 3/8 CID. SHOT. FRAC	TUBING RECORD DEPTH SET (MD) 5265	PACKER SET (MD)	
PERFORATION RECO		LINER RECORI)	32. A	30. SIZE 2 3/8 CID. SHOT. FRAC	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SC	PACKER SET (MD)	
PERPORATION RECO		LINER RECORI)	32. A	30. SIZE 2 3/8 CID. SHOT. FRAC	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SC	PACKER SET (MD)	
PERPORATION RECO	ED (Interval, e	LINER RECORI BOTTOM (MD) see and number)	SACKE CEMENT*	SEE ATTACHE	30. 812E 2 3/8 CID, SHOT, PRAC	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SC	PACKER SET (MD)	
PREPORATION RECO	ED (Interval, e	LINER RECORI BOTTOM (MD) see and number)	SACKS CEMENT	SEE ATTACHE	30. 812E 2 3/8 CID, SHOT, PRAC	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED EUS (Producing or	
PERPORATION RECORD ATTACHED PIRST PRODUCTION 6-15-94	RD (Interval, a	LINER RECORI BOTTOM (MD) ice and number)	PROI Flowing, gas lift, pr	SEE ATTACHE DU'CTION LIMPING—size and i	30. 812E 2 3/8 CID, SHOT, PRAC	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED EUS (Producing or	
PERPORATION RECO E ATTACHED PIRST PRODUCTIO 6-15-94	PRD (Interval, e	LINER RECORI BOTTOM (MD) see and number)	PROI	BEE ATTACHE DUCTION umping—size and is	30. SIZE 2 3/8 CID. SHOT. FRACE L (MD) A Page of pump) GAS—NCF.	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED EUS (Producing or	
PERFORATION RECO E ATTACHED FIRST PRODUCTIO 6-15-94 OF TRET 27-94	RD (Interval, a	LINER RECORI BOTTOM (MD) Ree and number) CCTION METHOD (PROD'N. FOR TEST PERIOD	BEE ATTACHE DU'CTION Imping—size and if G OIL—BBL. 25	SIZE 2 3/8 CID. SHOT. FRACE L (MD) A PPE of pump) GA8—MCF. 170	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF WELL STATE SAUL-IN) PR WATER—BBL.	PACKER SPT (MD) QUEEZE, ETC. F MATERIAL USED EUS (Producing or CODUCING UAS-OIL BATIO 6800	
PERFORATION RECO E ATTACHED PIRET PRODUCTIO 6-15-94 OF TRET 27-94 . TORING PRODUCT.	PRODUCTION OF THE TESTED 24 CASING PRESSUE	LINER RECORI BOTTOM (MD) Ge and number) CHOES SIZE CALCULATED 24-ROUR RAT	PROI PROI PROI PROI PROPIN PROPIN	BEE ATTACHE DUCTION umping—size and is	30. SIZE 2 3/8 CID. SHOT. FRAC L (MD) A D PPE of pump) GAR—MCF. 170 WATER	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF WELL STATE SAUL-IN) WATER—BBL. 198 NBL. OIL	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED RUS (Producing or RODUCING GAS-OIL BATIO GSO) GRAVITY-API (CORE.)	
PERPORATION RECO E ATTACHED PIRST PRODUCTIO 6-15-94 OF TRET 27-94 PIRST PRODUCTION 10-15-15-15-15-15-15-15-15-15-15-15-15-15-	PRODUCTION OF THE TESTED 24 CASING PRESSUE	LINER RECORI BOTTOM (MD) Ge and number) CHOES SIZE CALCULATED 24-ROUR RAT	PROI PROI PROI PROI PROPIN PROPIN	BEE ATTACHE DU'CTION Emping—size and is G OIL—BBL. 25 GAS—MCF.	30. SIZE 2 3/8 CID. SHOT. FRAC L (MD) A D PPE of pump) GAR—MCF. 170 WATER	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF WELL STATE SAUL-IN) PR WATER—BBL.	PACKER SPT (MD) QUEEZE, ETC. F MATSRIAL USED RUB (Producing or RODUCING GROUGH RATIO GROUGH R	
PERPORATION RECO E ATTACHED FIRST PRODUCTIO 6-15-94 OF TRET 27-94 OT TRET 27-94 SOLD	PRODUCTION OF TRANSPORT OF TRAN	LINER RECORI BOTTOM (MD) Ge and number) CHOES SIZE CALCULATED 24-ROUR RAT	PROI PROI PROI PROI PROPIN PROPIN	DEPTH INTERVA SEE ATTACHE DUCTION sumping—size and is G OIL—BEL. 25 GAS—MCP. 170	30. SIZE	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SO MOUNT AND KIND OF WELL STATE SAUF-IND WATER—BBL. 198	PACKER SPT (MD) QUEEZE, ETC. F MATERIAL USED RUB (Producing or RODUCING GROUCING GROUCING GROUCING GROUCING GROUTT-AFT (CORE.) 41.0	
PERPORATION RECO E ATTACHED PIRST PRODUCTIO 6-15-94 OF THET 27-94 PIRST PRODUCTION 50-15-94 DISPOSITION OF GAS SOLD	PRODURS TESTED 24 CASING PRESSUE (Sold, used for	LINER RECORI BOTTOM (MD) See and number) CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR RAT fuel, vented, stc.)	PRODUCTION OF TEST PERIOD OIL.—BBL. 2.5	DEPTH INTERVA SEE ATTACHE DUCTION LIMPING—SIZE GRA S G OIL—BEL. 25 GAS—MCF. 170	30. SIZE	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF WATER—BBL. 198 TEST WITNESSED J. BLACK	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED PUB (Producing or CODUCING UAS-OIL BATIO 6800 GRAVITY-API (CORE.) 41.0	
PERFORATION RECO E ATTACHED FIRST PRODUCTIO 6-15-94 OF TRET 27-94 FUMING PRODUCTION OF GAS SOLD IST OF ATTACHMS	PRODURS TESTED 24 CASING PRESSUE (Sold, used for	LINER RECORI BOTTOM (MD) See and number) CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR RAT fuel, vented, stc.)	PRODUCTION OF TEST PERIOD OIL.—BBL. 2.5	DEPTH INTERVA SEE ATTACHE DUCTION LIMPING—SIZE GRA S G OIL—BEL. 25 GAS—MCF. 170	30. SIZE	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SE MOUNT AND KIND OF WATER—BBL. 198 TEST WITNESSED J. BLACK	PACKER SPT (MD) QUEEZE, ETC. F MATERIAL USED FUS (Producing or CODUCING GRO) GRAVITT-API (CORE.) 41.0	
PERPORATION RECO E ATTACHED PIRST PRODUCTIO 6-15-94 OF THET 27-94 PIRST PRODUCTION 107-054-10-10-10-10-10-10-10-10-10-10-10-10-10-	PRODURS TESTED 24 CASING PRESSUE (Sold, used for	LINER RECORI BOTTOM (MD) See and number) CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR RAT fuel, vented, stc.)	PRODUCTION FOR TEST PERIOD OIL.—BBL. 25	DEPTH INTERVA SEE ATTACHE DUCTION LIMPING—SIZE GRA S G OIL—BEL. 25 GAS—MCF. 170	30. SIZE 2 3/8 CID. SHOT. FRAC L (MD) A D PPE of pump) GAR—MCF. 170 WATER 1904 determined from	TUBING RECORD DEPTH SET (MD) 5265 TURE, CEMENT SC MOUNT AND KIND OF WATER—BBL. 198 TEST WITNESSED	PACKER SET (MD) QUEEZE, ETC. F MATSRIAL USED CODUCING GRAVITT-API (CORR.) 41.0	

LEASE NO: LC 031695B WELL NO: WARREN UN #8 API #: 30-025-07844 COUNTY & STATE: LEA, NM.

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER) PERF GLORIETA W/ 2 JSPF @ 5498-5504, 5512-5574, 5600-5620. PERF UPPER GLORIETA W/ 2 JSPF @ 5398-5412, 5416-5428, 5454-5463, 5471-5481.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

5498 - 5620 ACID W/ 5300g 15% NEFE HCL & 200 BALL SEALERS.

5454 - 5481 ACID W/ 1600g 15% NEFE HCL.

5398 - 5428 ACID W/ 1500g 15% NEFE HCL & 90 BALL SEALERS.

5496 SET RBP TO CLOSE OFF THE BLINEBRY & TUBB PERFS. PLANS ARE TO DUALLY COMPLETE THIS WELL IN THE NEAR FUTURE.