

U.S. OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240
RECEIVED
JUN 30 10 34 AM '94

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WARREN UN #8

9. API WELL NO.

30-025-07844

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED GLORIETA
11. SEC., T., R., E., OR BLOCK AND SURVEY OR AREA

SEC. 28, T-20S, R-38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

19. ELEV. CASINGHEAD

3549

ROTARY TOOLS

XX

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORRED

NO

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWE UNIT LTR 'J'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-3-49

16. DATE T.D. REACHED

3-11-50

17. DATE COMPL. (Ready to prod.)

6-13-94

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7003

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5398 - 5620 GLORIETA

26. TYPE ELECTRIC AND OTHER LOGS RUN

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	250		250 SX	
9 5/8	36	2858		750 SX	
7	39	7003		500 SX	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5265	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-15-94		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-27-94	24		→	25	170	198	6800	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	25	170	198	41.0		
34. DISPOSITION OF GAS (Hold used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

J. BLACK

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David R. Kachaly TITLE SR. STAFF ANALYST

DATE 6-28-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE NO: LC 031695B
LEASE NAME & WELL NO: WARREN UN #8
API #: 30-025-07844
COUNTY & STATE: LEA, NM.

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF GLORIETA W/ 2 JSPF @ 5498-5504, 5512-5574, 5600-5620.

PERF UPPER GLORIETA W/ 2 JSPF @ 5398-5412, 5416-5428, 5454-5463,
5471-5481.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

5498 - 5620

ACID W/ 5300g 15% NEFE HCL & 200 BALL
SEALERS.

5454 - 5481

ACID W/ 1600g 15% NEFE HCL.

5398 - 5428

ACID W/ 1500g 15% NEFE HCL & 90 BALL
SEALERS.

5496

SET RBP TO CLOSE OFF THE BLINEBRY & TUBB
PERFS. PLANS ARE TO DUALY COMPLETE
THIS WELL IN THE NEAR FUTURE.