

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FSL
Sec. 28, T-20S, R-38E

5. Lease Designation and Serial No.

LC 0316958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit Bl-Tubb #8

9. API Well No.

30-025-07844

10. Field and Pool, or Exploratory Area

Undesignated Glorieta

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to set a RBP above the currently producing Blinberry-Tubb pool and complete in the Glorieta to test for economical hydrocarbon production by the following procedure:

1. Set RBP @ 5740' above the top of the Blinberry formation and pressure test RBP and casing to 1000 psig.
2. Run CBL/CCL logs from 5740'-5240' and Neutron log from 5740'-4740'.
3. Perforate Glorieta from approximately 5400'-5620'. Exact perms will be chosen from neutron log.
4. Matrix acidize perforations with 10500 gals 15% HCl NEFE in 4 stages.
5. Test produce the Glorieta to determine commerciality of production.

If this Glorieta test is economically producible, a new pool will need to be created since there is no other Glorieta production in the immediate vicinity.

If this Glorieta test is economically producible, it will be dualled with the current producing Blinberry-Tubb pool.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara

Title Sr. Conservation Coordinator

Date 4/27/94

(This space for Federal or State office use)

Approved by (OPIC, SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 5/3/94

Conditions of approval, if any:

RECEIVED

NOV 11 1994

OFFICE