

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>WARREN UNIT</u>			Well No. <u>8</u>		
Location of Well	Unit <u>J</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>			
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Blinberry Oil & Gas</u>		<u>GAS</u>	<u>Art. Lift</u>	<u>Tbg</u>	<u>Open</u>		
Lower Compl	<u>WARREN TUBB</u>		<u>GAS</u>	<u>FLOW</u>	<u>Tbg</u>	<u>18/64TH</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7/12/93 10:00AM

Well opened at (hour, date): 7/13/93 10:00AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>395</u>	<u>475</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>418</u>	<u>475</u>
Minimum pressure during test.....	<u>395</u>	<u>60</u>
Pressure at conclusion of test.....	<u>418</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>23</u>	<u>415</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>7/14/93 10:00AM</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>1</u> bbls; Grav. _____	Gas Production During Test <u>175</u> MCF; GOR <u>175,000</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 7/15/93 10:00AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>420</u>	<u>440</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>420</u>	<u>445</u>
Minimum pressure during test.....	<u>62</u>	<u>440</u>
Pressure at conclusion of test.....	<u>62</u>	<u>445</u>
Pressure change during test (Maximum minus Minimum).....	<u>358</u>	<u>5</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>7/16/93 10:00AM</u>	Total time on Production <u>24 hrs</u>	
Oil production During Test: <u>4</u> bbls; Grav. _____	Gas Production During Test <u>200</u> MCF; GOR <u>50,000</u>	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC

Operator Harlan Robertson

Signature

HARLAN ROBERTSON

Printed Name

PROD SPEC

Title

OIL CONSERVATION DIVISION

Date Approved JUL 22 1993

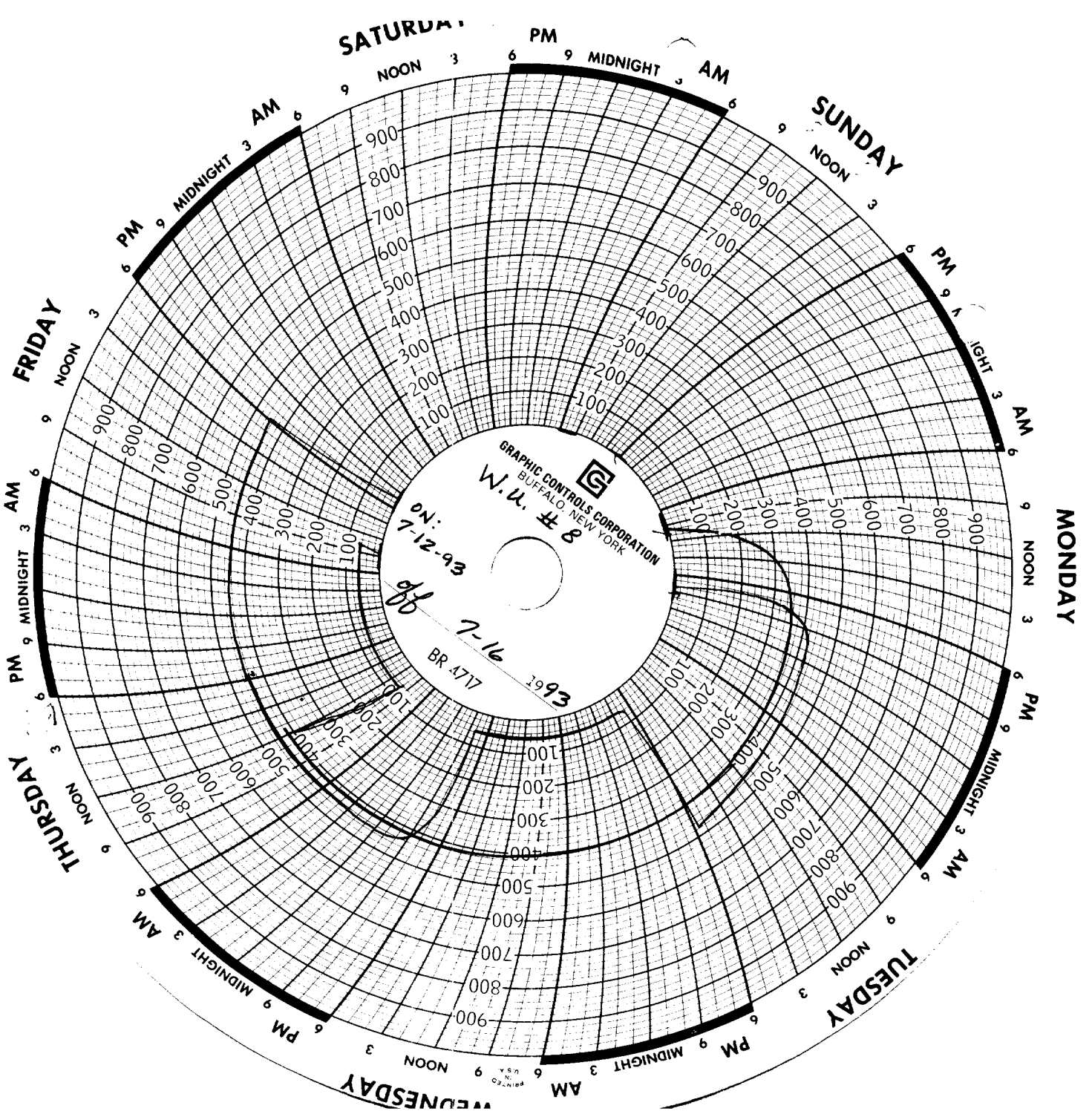
By _____

Orig. Signed by
Paul Kautz
Geologist

Title _____

RECEIVED

1900
JAN 10



RECEIVED

JUL 21 1993

OFFICE