

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>WARREN UNIT</u>			Well No. <u>8</u>		
Location of Well	Unit <u>J</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	<u>Blinbry Oil & Gas</u>		<u>GAS</u>	<u>ART. LIFT</u>	<u>Tbg</u>		<u>NONE</u>	
Lower Compl	<u>WARREN TUBB</u>		<u>GAS</u>	<u>FLOW</u>	<u>Tbg</u>		<u>18/64TH</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30AM 7/20/92

Well opened at (hour, date): NOON 7/21/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>403</u>	<u>561</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>403</u>	<u>568</u>
Minimum pressure during test.....	<u>156</u>	<u>561</u>
Pressure at conclusion of test.....	<u>222</u>	<u>568</u>
Pressure change during test (Maximum minus Minimum).....	<u>247</u>	<u>7</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>INCREASE</u>

Well closed at (hour, date): NOON 7/22/92 Total Time On Production 24 hours

Oil Production During Test: 4 bbls; Grav. _____ Gas Production During Test 236 MCF; GOR 59,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:00AM 7/23/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>425</u>	<u>568</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>440</u>	<u>568</u>
Minimum pressure during test.....	<u>425</u>	<u>42</u>
Pressure at conclusion of test.....	<u>440</u>	<u>42</u>
Pressure change during test (Maximum minus Minimum).....	<u>15</u>	<u>526</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 8:00AM 7/24/92 Total time on Production 24 hours

Oil production During Test: 1 bbls; Grav. _____ Gas Production During Test 271 MCF; GOR 271,000

Remarks _____

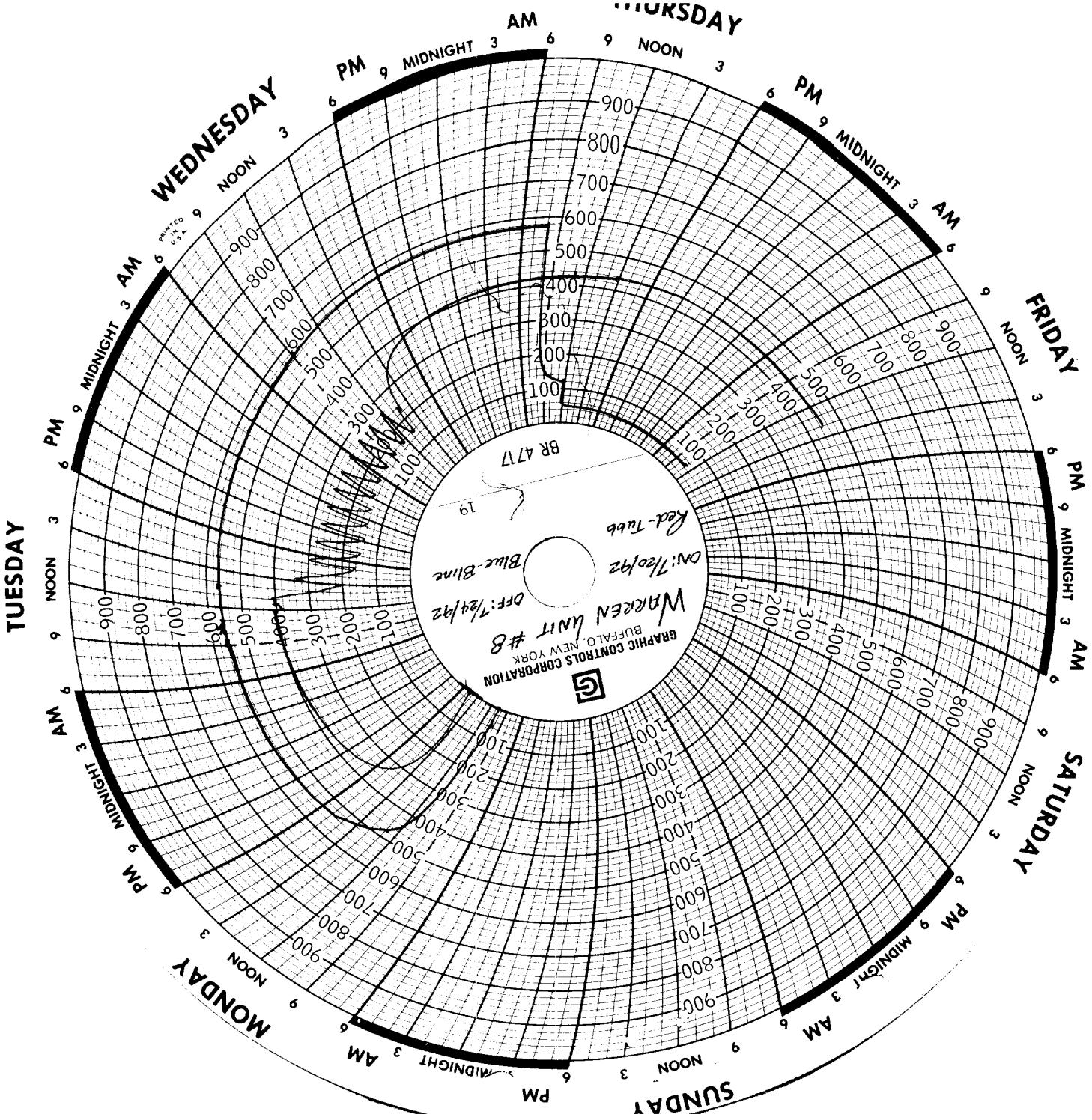
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC
Operator
Harlan Robertson
Signature
HARLAN ROBERTSON Prod. Spec.
Printed Name Title
7-25-92 505/393-013R

OIL CONSERVATION DIVISION

Date Approved JUL 28 '92
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____



RECEIVED
JAN 10 1964
U.S. AIR FORCE

1

2

3

4

5

6

7

8