



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 31, 1991

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Conoco Inc.
10 Desta Drive, West
Midland, TX 79705

Attn: Bill Keathly

Re: Reclassification of Wells
Blinbry Oil and Gas Pool
Lockhart A-27 #1-C Sec. 27, T21S, R37E
Lockhart A-27 #11-H Sec. 27, T21S, R37E
Warren Unit #8-J Sec. 28, T20S, R38E

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced wells they will be reclassified from oil to gas effective January 1, 1992, and the oil allowables cancelled that date.

If for some reason you feel the recently submitted tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 8, 1991.

If the wells are to be reclassified to gas, please furnish this office with revised acreage dedication plats, Form C-102, dedicating 160 acres to these gas wells. If you do not have 160 acres to dedicate, you will need approval of a non-standard proration unit. Also, the Lockhart A-27 #1 is located at a non-standard location since it is too close to the outer boundary for a gas well.

If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Also, please advise if gas is separately metered.

Failure to meet the above requirements for a gas well will result in the well not having an allowable after January 1.

If you have any questions, please contact Evelyn Downs at (505) 393-6161.


Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

*warren unit #8-J
submitted new test remains oil.
reinstate allow eff. 1-1-92*



Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

| Operator CONOCO, INC. | | Pool BLINEBRY OIL & GAS | | County LEA | | | | | | | | | | | | |
|---|-----------|--|---|--|---|-------------------------------|-------------------|-------------|------------------|----------------------|-------------------|-----------|-------------|------------|----------------------------|---------------|
| Address 10 DESTA DRIVE WEST, MIDLAND, TEXAS 79705 | | TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X) | | Completion <input type="checkbox"/> Special <input type="checkbox"/> | | | | | | | | | | | | |
| LEASE NAME | WELL NO. | LOCATION | | | | DATE OF TEST | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | | | GAS - OIL RATIO CU FT/BBL. | |
| | | U | S | T | R | | | | | | WATER BBL.S. | GRAV. OIL | OIL BBL.S. | GAS M.C.F. | | |
| WARREN UNIT-BLINEBRY <i>Subsiding 9-10-91</i> | 8 | | | | | 28 208 38E | 08-12-91 | P | | 150 | 24 | 0 | 37.9 | 1 | 234 | 234000 |
| WARREN UNIT-BLINEBRY | 35 | K | | | | 28 208 38E | 08-10-91 | P | | 160 | 24 | 0 | 37.9 | 3 | 423 | 141000 |
| WARREN UNIT-BLINEBRY | 43 | N | | | | 21 208 38E | 08-09-91 | P | | 30 | 24 | 1 | 37.9 | 5 | 24 | 4800 |
| DHC 492 | | | | | | BLINEBRY OIL & GAS | 86.0% OIL | | | 38.0% GAS | | | | 4 | 9 | |
| DHC 492 | | | | | | WARREN TUBB OIL | 14.0% OIL | | | 62.0% GAS | | | | 1 | 15 | |
| | | | | | | | 100.0% OIL | | | 100.0% GAS | | | | 5 | 24 | |

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

BILL KEATHLY

Printed name and title

04-OCT-91

BR STAFF ANALYST

915-686-5424

Date

Telephone No.

Pool Warren Unit Operator La Monte Oil Co. Conoco Inc.

Lease Warren Unit Well No. 8 Unit J S 28 T 20 R 38

#PG

| DATE OF TEST | Daily Allowable | PRODUCED DURING TEST | | | Gas Oil Ratio | Packer Leakage Field |
|--------------|-----------------|----------------------|------------|----------|---------------|----------------------|
| | | Water Bbls. | Oil, Bbls. | Gas, MCF | | |
| 10-59-76 | 24 | — | 37 | 500 | 13.333 | |
| 10-8-76 | 24 | 1 | 13 | 264 | 20.508 | 11/9/79 |
| 9-19-77 | 24 | 0 | 0 | 169 | — | |
| 2-19-77 | 24 | 0 | 2 | 271 | 135500 | 10-20-60 |
| 9-17-78 | 24 | 0 | 2 | 251 | 125500 | 1-8-60 |
| 8-7-79 | 24 | 0 | 5 | 284 | 56800 | 10-24-61 |
| 7-21-80 | 24 | 0 | 1 | 380 | 380000 | 9-18-74 |
| 7-17-81 | 24 | 0 | 1 | 122 | 122000 | 6-5-75 |
| 2-8-82 | 24 | 0 | 0 | 230 | — | 10-12-76 |
| 2-27-83 | 24 | 0 | 0 | 395 | 79000 | 9-9-77 |
| 7-23-84 | 24 | 0 | 51 | 549 | 549000 | 9-28-78 |
| 8-12-85 | 24 | 0 | 51 | 355 | 71000 | 7-31-79 |
| 7-20-86 | 24 | 0 | 51 | 284 | 56800 | 4-19-80 |
| 8-21-86 | 24 | 0 | 51 | 284 | 56800 | 10-28-81 |
| 7-28-88 | 24 | 0 | 51 | 261 | 52200 | 8-3-82 |
| 7-19-88 | 24 | 0 | 8 | 261 | 32625 | 3-31-83 |
| 8-25-89 | 24 | 0 | 10 | 203 | 20300 | 2-3-84 |
| 10-25-89 | 24 | 0 | 4 | 203 | 50750 | 9-25-85 |
| 9-16-90 | 24 | 0 | 7 | 236 | 33714 | 7-29-86 |
| 6-12-91 | 24 | 0 | 1 | 234 | 234000 | 7-17-87 |
| | | | | | | 8-4-88 |
| | | | | | | 8-7-87 |

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State of New Mexico
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Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

| Operator | | Pool | | County | | | | | | | | | | | |
|--|----------|--------------------|----|---|-----|--------------|------------|-------------|------------------|----------------------|-------------------|-----------|-----------|----------|-----------------------------|
| Conoco Inc. | | Blindery Oil & Gas | | Lee | | | | | | | | | | | |
| Address | | Type of Test | | Completion | | | | | | | | | | | |
| 10 Delta Dr. Ste 1000, Midland, TX 79707 | | TEST - (X) | | <input type="checkbox"/> Scheduled <input type="checkbox"/> Special <input checked="" type="checkbox"/> | | | | | | | | | | | |
| LEASE NAME | WELL NO. | LOCATION | | | | DATE OF TEST | CHOKE SIZE | TBQ. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST | | | | GAS - OIL RATIO CU FT / BBL |
| | | U | S | T | R | | | | | | WATER BRLS. | GRAV. OIL | OIL BRLS. | GAS MCF. | |
| Lockhart A-27 | 1 | C | 27 | 21S | 37E | 12-17-91 | P | | | 24 | 0 | 37.1 | 3 | 33 | 11,000 |
| Lawrence Unit | 8 | J | 28 | 20S | 38E | 1-7-92 | P | | | 24 | 1 | 37.7 | 11 | 240 | 21,518 |

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During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Bill R. Keathly*

Printed name and title *Bill R. Keathly S. Staff Analyst*

Date *1-10-92* Telephone No. *915-656-5424*