STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

October 25, 1988

GARREY CARRUTHERS

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Conoco Inc. P.O. Box 460 Hobbs, NM 88240

Re: Reclassification of Well Warren Unit Blinebry #8-J Sec. 28, T2OS, R38E Blinebry Oil and Gas Pcol

Gentlemen:

Due to the recently submitted gas/oil ratio test for the abovereferenced well, the well will be reclassified as an oil well in the Blinebry Oil and Gas Pocl effective January 1, 1989, and the gas allowable cancelled that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 1C, 1988.

If the well is to be reclassified from gas to oil, please submit the following by November 1C, 1988:

1) C-102, acreage dedication plat for oil well proration unit

2) C-104 if gas transporter changes due to reclassification.

Very truly yours,

OJL CONSERVATION DIVISION

Gerry Sexton Supervisor, District I

ed

cc: File

submitted corrected test - remains qua

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

C-116 Revised 1-1-65

MARREN UBLINEBRY B J 2B 205 3BE $0.7-26-BB$ F OPEN B0 24 0 36.9 0 165 0 MARREN UBLINEBRY B J 2B 205 3BE $0.7-17-BB$ F OPEN 55 24 0 40.1 B 261 32625 MARREN UBLINEBRY 9 E 27 205 3BE $0.7-17-BB$ P DPEN 55 24 0 40.1 B 261 32625 MARREN UBLINEBRY 9 E 27 205 3BE $0.7-17-BB$ P 24 3 40.1 35 177 5057 MARREN UBLINEBRY 12 N 34 205 3BE $0.9-08-8B$ P 24 14 40.1 37 20 541 MARREN UBLINEBRY 15 P 33 205 3BE $0.9-10-BB$ P 24 24 14 40.1 37 20 541	dress P. O. BOX 460, HOE	BS, I	NEW N	1EXI	са	8824	0	TYPE C	F								
NO. U S T R TEST S CHORE TBG. ALLOW- ABLE MATER HUSS CHORE TBG. ALLOW- HUSS MATER HUSS CHORE CHORE SIZE PRESS ALLOW- HUSS MATER HUSS GRAV. OIL HUSS MATER HUSS CHORE CHORE SIZE PRESS ALLOW- HUSS BBLS MC F. CUPT /BL CUPT /BL WARREN UBLINEBRY B J 28 20S 38E 0?-17-8B P 24 14 40. 1 37 20 541 WARREN UBLINEBRY 18 L 34<							1	<u> </u>									
WANTZ 11 L 21 21S 37E 07-26-BB F OPEN B0 24 0 36.9 0 165 0 WARREN UBLINEBRY B J 2B 20S 38E 07-19-BB F OPEN 55 24 0 36.9 0 165 0 WARREN UBLINEBRY B J 2B 20S 38E 07-17-8B F OPEN 55 24 0 40.1 B 261 32622 WARREN UBLINEBRY 9 E 27 20S 38E 0?-17-8B P 24 3 40.1 35 177 5057 WARREN UBLINEBRY 12 N 34 20S 38E 0?-08-8B P 24 14 40.1 37 20 541 WARREN UBLINEBRY 15 P 33 20S 38E 0?-10-8B P 24 24 14 40.1 15 35 2333 WARREN UBLINEBRY 18 L 34 20S 38E	LEASE NAME	NO.	<u> </u>				-			TBG.		0.6			ST		
MARREN UBLINEBRY B J 28 20 38E 07-26-88 F OPEN B0 24 0 36.9 0 165 0 WARREN UBLINEBRY B J 28 20 38E 07-17-88 F OPEN 55 24 0 40.1 B 261 32623 WARREN UBLINEBRY 9 E 27 20S 38E 07-17-88 P 24 3 40.1 35 177 5057 WARREN UBLINEBRY 12 N 34 20S 38E 0?-08-88 P 24 14 40.1 37 20 541 WARREN UBLINEBRY 15 P 33 20S 38E 0?-10-88 P 24 14 40.1 37 20 541 WARREN UBLINEBRY 15 P 33 20S 38E 0?-10-88 P 24 24 14 15 35 2333 WARREN UBLINEBRY 18 L 34 20S 38E 0?-12-88 P <				- s		R	TEST		SIZE	PRESS	ABLE	TEST HOURS	BBLS.				-
Y. Ulacial <thy. th="" ulacial<=""> Y. Ulacial Y. Ulacial<td>WANTZ</td><td>11</td><td>L</td><td>21</td><td>215</td><td>37E</td><td>07-26-</td><td>88 F</td><td>OPEN</td><td>80</td><td></td><td>24</td><td>о</td><td>36. 9</td><td>0</td><td>165</td><td></td></thy.>	WANTZ	11	L	21	215	37E	07-26-	88 F	OPEN	80		24	о	36. 9	0	165	
WARREN UBLINEBRY 12 N 34 20S 38E 0?-08-88 P 24 3 40.1 35 177 5057 WARREN UBLINEBRY 12 N 34 20S 38E 0?-08-88 P 24 14 40.1 37 20 541 WARREN UBLINEBRY 15 P 33 20S 38E 0?-10-88 P 24 24 14 40.1 37 20 541 WARREN UBLINEBRY 15 P 33 20S 38E 0?-10-88 P 24 24 14 40.1 15 35 2333 WARREN UBLINEBRY 18 L 34 20S 38E 0?-12-88 P 24 24 14 15 35 2333	Kichard L 12 7	8	$\left \left \right\rangle \right $	28	205	38E	07-19-	88 F	OPEN	55		24	o	40. 1	8	261	3262
WARREN UBLINEBRY 15 P 33 205 38E 0%-10-88 P 24 14 40.1 37 20 541 WARREN UBLINEBRY 15 P 33 205 38E 0%-10-88 P 24 24 2 40.1 15 35 2333 WARREN UBLINEBRY 18 L 34 205 38E 0%-12-88 P 24 2 40.1 15 35 2333	WARREN UBLINEBRY	9	Е	27	eos	38E	0'7-17-1	38 P				24	Э	40. 1	35	177	5057
WARREN UBLINEBRY 18 L 34 205 38E 05-12-88 P	WARREN UBLINEBRY	12	N	34	Pos	38E	09-08-8	38 P				24	14	40. 1	37	20	541
	WARREN UBLINEBRY	15	Р	33	20S	38E	09-10-E	38 P				24	2	40. 1	15	35	2333
	WARREN UBLINEBRY	18	L	34	205	38E	05'-12-E	18 P			Ĩ	24	2	40. 1	29	44	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a emperature of 60°F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Dil Conservation Commission in accordance with Rule 301 and appropriate pool rules

ledge and belief. h D.F. FINNEY (Signature) ADMINISTRATIVE) SUPERVISOR (ផ្លែរស់) 07-0CT-88 (Date)

C-116

Revised 1-1-65

I hereby certify that the above information is true and complete to the best of my know-

TO RRECTED

NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

perator Pool ounts Conoco Inc. Blinebry Oil & Gas Lea TYPE OF TEST - (X) Aldress P. O. Box 460, Hobbs, New Mexico 88240 Scheduled X Completion Special 🚺 LENGTH OF TEST HOURS PROD. DURING TEST DAILY GAS ~ OIL LOCATION STATUS WELL DATEOF TBG. CHOKE LEASE NAME WATER GRAV. BBLS. OIL BATIO ALLOW-OIL GAS NO. TEST SIZE PRESS. υ s т R ABLE CU.FT/BBL BBLS M.C.F. 8 Warren Unit Blinebry J 28 20S 38E 9-28-88 F Open 55 24 0 40.1 5 261 52200

No well will be assigned an allowable greater than the amount of oil produces on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeling the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned-increased allowables when subhorized by the Commission. is true and complete to the best of my knowledge and belief.

Cas volumes must be reported in MCF measured at a pressure base of 15.02.0 psia and a temperature of 60° F. Specific gravity base will be 0.60

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Commission in accordance with Rule 30) and appropriate pool rules.

for D. F. Finney 11 latine 200 (Signature) Administrative Supervisor

(Title)

I hereby certify that the above information