



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

October 25, 1988

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Conoco Inc.
P.O. Box 460
Hobbs, NM 88240

Re: Reclassification of Well
Warren Unit Blinebry #8-J
Sec. 28, T20S, R38E
Blinebry Oil and Gas Pool

Gentlemen:

Due to the recently submitted gas/oil ratio test for the above-referenced well, the well will be reclassified as an oil well in the Blinebry Oil and Gas Pool effective January 1, 1989, and the gas allowable cancelled that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 10, 1988.

If the well is to be reclassified from gas to oil, please submit the following by November 10, 1988:

- 1) C-102, acreage dedication plat for oil well proration unit
- 2) C-104 if gas transporter changes due to reclassification.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: File

submitted corrected test - remains gas

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator CONOCO, INC.		Pool BLINEBRY OIL & GAS				County LEA										
Address P. O. BOX 460, HOBBS, NEW MEXICO 88240						TYPE OF TEST - (X) <input checked="" type="checkbox"/>	Scheduled <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	Special <input type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS OIL RATIO CU. FT. / BBL.
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
WANTZ	11	L	21	21S	37E	07-26-88	F	OPEN	80		24	0	36.9	0	165	0
WARREN U. -BLINEBRY <i>Produced by L. B. J.</i>	8	J	28	20S	38E	07-19-88	F	OPEN	55		24	0	40.1	8	261	32625
WARREN U. -BLINEBRY	9	E	27	20S	38E	07-17-88	P				24	3	40.1	35	177	5057
WARREN U. -BLINEBRY	12	N	34	20S	38E	07-08-88	P				24	14	40.1	37	20	541
WARREN U. -BLINEBRY	15	P	33	20S	38E	07-10-88	P				24	2	40.1	15	35	2333
WARREN U. -BLINEBRY	18	L	34	20S	38E	05-12-88	P				24	2	40.1	29	44	1517

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
D. F. FINNEY
(Signature)
ADMINISTRATIVE SUPERVISOR
(Title)
07-OCT-88
(Date)

CORRECTED

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

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		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
Warren Unit Blinebry	8	J	28	20S	38E	9-28-88	F	Open	55		24	0	40.1	5	261	52200

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[Signature]
D. F. Finney
(Signature)
Administrative Supervisor
(Title)