

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 40625)

Name of Company Continental Oil Company		Address 1501 C St. 427, Hobbs, New Mexico				
Lease Warren Unit BT	Well No. 8	Unit Letter J	Section 28	Township 20	Range 38	
Date Work Performed 2-4-57	Pool Warren Drinkard			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plugback**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perf. 7" casing 6360-6490, 6525-6590 (Tubb) zone with 4 jet holes per foot. Treated with 2,000 gallons acid followed with 12,900 gallons frac oil using 1/2 sand per gallon. Perforated 7" casing 5875-5910, 5950-6005, 6055-6120, 6160-6210 with 4 jet shots per foot (Blinobry zone). Treated with 4,000 gallons acid followed with 13,000 gallons frac oil using 1/2 sand and 1/2 Adomite per gallon. Perf. 7" casing 5755-5825 with 4 jet shots per foot. Treated with 1,000 gallons acid followed with 8,000 gallons frac oil using 3/4 sand and 1/2 Adomite per gallon. Perf. 7" casing 6247-6248 with 12 holes. Itan solox squeeze gun and squeeze cemented with 3 sacks. PED 6240'. The Tubb and Blinobry zones have been tested and found to be commercially productive of gas and distillate.

Witnessed by H. A. Clonens	Position Production Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3560	T D 9381	P B T D 6767	Producing Interval 6729-6759	Completion Date 10-27-52
Tubing Diameter 2 1/2"	Tubing Depth 6750	Oil String Diameter 7"	Oil String Depth 7498	
Perforated Interval(s) 7373-7405, 7324-7281, 7261-41, 7195-7216, 6899-79, 6819-21, 6769-6809, 6759-6729				
Open Hole Interval		Producing Formation(s) Blinobry		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-23-57	6	-	0	-	-
After Workover	Tubb 2-11-57	192	3600	0	18,750	5810
	Blinobry 2-15-57	147	7483	0	31,816	7650

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position District Superintendent
Date	Company Continental Oil Company

CC: NMCC (5) WAM File