MEXICO OIL CONSERVATION COPTISSION Santa Fe, New Mexico

(Form C-104) [Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXXXXXX

Recompletion
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion for provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit

These indicate location: D C B A Elevation 3550 E F G H Top oil/gas pay Casing Perforations: D C B Natural Prod. Test Natural Prod. Test based on	Well No. 8 , in W 5E, NMPM., Undesignated (Tubb) Potential Depth. 9072 , P.B. 6692
Company or Operator) J. Sec. 28 T. 208 R. 38E Unit Letter Les. County. Date Spudded. Please indicate location: D. C. B. A. Elevation. 3550 E. F. G. H. Top oil/gas pay	Well No. 8 , in W 5E, NMPM., Undesignated (Tubb) Potential Depth. 9072 , P.B. 6692
These indicate location: D C B A Elevation 3550 E F G H Top oil/gas pay Casing Perforations: D C B Natural Prod. Test Natural Prod. Test based on	, NMPM., Undesignated (Tubb) P. Date Completed
Please indicate location: D C B A Elevation. 3550 E F G H Top oil/gas pay	Total Depth. 9072, P.B. 6692
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E F G H Top oil/gas pay	
Casing Perforations: L K J I Depth to Casing shoe Natural Prod. Test based on	360
I. K J I Depth to Casing shoe M N O P Natural Prod. Test based on	Name of Prod. Form
M N O P Natural Prod. Test based on	6360-6490, 6525-6590
based on	e of Prod. String
based on	<u> </u>
	bbls. Oil in Hrs. Min
Tare often maidb -	192 bbls. distillate per day
Casing and Comenting Record	distillate
Size Feet Sax Based on 40	distillate bbls. Si in 5 Hrs. 0
Gas Well Potential	
Size choke in inches	Amama .
Size choke in inches	O ₁ Roll
Date first oil run to ta	anks or gas to Transmission system: 3-27-57
Transporter taking Oi	or Gas: Shell Pipe Line Corp distillate
	El Pasc Matural Gas Company - Dry gas
arks: Well designation changed from Varren	Unit Drinkord No. 8
I hereby certify that the information given above is true oved	and complete to the best of my knowledge. Continental Oil Company
OIL CONSERVATION COMMISSION	By:
E. OF inch.	(Signature)
1000000	Tratoriat Symposius and and
	Title
	Tratoriat Symposius and and