



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office LAS CRUCESLease No. LC 031695 bUnit N. M. P. U.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of dual completion x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Warren Unit HT No. 8

Hobbs, New Mexico February 19, 1957

Well No. 8 is located 1980 ft. from NE line and 1980 ft. from E line of sec. 28

SE 1/4 Section 28

(1/4 Sec. and Sec. No.)

20E

(Twp.)

38E

(Range)

N. M. P. U.

(Meridian)

Undesignated

(Field)

Lea

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to recompletion as a gas-gas dual in the Tubb and Hlinebry formations the well designation has been changed from Warren Unit Drinkard No. 8 to Warren Unit HT No. 8.

The following work has been performed: Set bridge plug at 6700' with 1 sack cement on top. PBD 6692'. Ran 2" tubing open end set at 6494' with Brown Duo-Pak packer set at 6234' with Brown B-4 type safety joint. Ran 2" tubing set at 5999' open end. Installed dual well head equipment.

After workover: T. D. 9072'. PB 6692'. Tubb pay 6360-6590' thru perforations 6360-6490, 6525-6590. Hlinebry pay 5755-6210' thru perforations 5755-5825, 5875-5910, 5950-6005, 6055-6120, 6160-6210'. Tubb potential test: Flowed 40 bbls. distillate, no water, in 5 hours thru open choke. Gas volume 750 MCFPD. GOR 13,750. On 12 hour back pressure test calculated open flow potential 5810 MCFPD, deliverability at 600 lbs. psi 5500 MCFPD, deliverability at 150 lbs. psi 5730 MCFPD. Shut in pressure 2077.2 lbs. psia. Hlinebry potential test: Flowed 92 bbls. distillate, no water, in 15 hours thru open choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(Continued on attached sheet)

Company Continental Oil CompanyAddress Box 427Hobbs, New MexicoBy [Signature]Title District Superintendent

INFORMATION
FILED

Gas volume 4677 MCFPD. GOR 31,816. Elinebry gas potential: On 21 hour back pressure test calculated open flow potential 7650 MCFGPD, deliverability at 600 lbs. psi 6950 MCFGPD, deliverability at 150 lbs. psi 7560 MCFGPD. Shut in pressure 1931.2 lbs. psia. Workover started 7-2-56. Workover completed 1-15-57. Date tested: Tubb test 2-11-57. Elinebry test 2-15-57.