



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las Alamos
Lease No. LC 031695 B
Unit N. M. P. U.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent report of plugback</u>	<u>x</u>
<u>Notice of intention to dual com-</u>		

plate

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease Unit Drinkard No. 8

Hobbs, New Mexico February 6, 1957

Well No. 8 is located 1980 ft. from [N] line and 1780 ft. from [E] line of sec. 21SE 1/4 Section 28

(1/4 Sec. and Sec. No.)

208

(Twp.)

18E

(Range)

N. M. P. U.

(Meridian)

Warren Drinkard

(Field)

Lea

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following work has been performed on the subject well: Perforated 7" casing 6360-6490, 6525-6590 (Tubb zone) with 4 jet holes per foot. Treated with 2,000 gallons acid followed with 12,900 gallons frac oil using 1/4" sand per gallon. Perforated 7" casing 5875-5910, 5950-6005, 6055-6120, 6160-6210 with 4 jet shots per foot (Hlinebry zone). Treated with 4,000 gallons acid followed with 18,000 gallons frac oil using 1/4" sand and .1/2" Adomite per gallon. Perforated 7" casing 5755-5825 with 4 jet shots per foot. Treated with 1,000 gallons acid followed with 8,000 gallons frac oil using 3/4" sand and .1/2" Adomite per gallon. Perforated 7" casing 6247-6248 with 12 holes. Ran Telex squeeze gum and squeeze cemented with 3 sacks. PSD 6240'. The Tubb and Hlinebry zones have been tested and found to be commercially productive of gas and distillate.

Permission is requested to complete the subject well as a gas-gas dual from the Tubb and Hlinebry zones.

A subsequent report will be submitted upon completion of the above work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 427Hobbs, New MexicoBy J. KellemanTitle Senior Production Foreman

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