

OIL CONSERVATION COMMISSION  
STATE OF NEW MEXICO  
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Oil Well  
Gas Well  
Workover Well

Place Hobbs, New Mex.  
Date March 13, 1950  
Designate UNIT well is located in

J  
POOL Wildcat

NOTICE OF COMPLETION OF: (Lease) Warren Unit B-22 Well No. 2  
1900 Feet from South Line 1900 feet from East Line;  
Section 20 Township 20-N Range 32-E

DATE STARTED 11-3-49 DATE COMPLETED 3-12-50  
ELEVATION D. F. 3549' (10' above ground) TOTAL DEPTH D. F. 9072' Granite FB 6806'  
CABLE TOOLS \_\_\_\_\_ ROTARY TOOLS X  
PERFORATIONS DEPTH 6764'-6804' OR OPEN HOLE DEPTH \_\_\_\_\_

## CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>13 3/8" OD</u>	<u>262'</u>	<u>250</u>
<u>9 5/8" OD</u>	<u>2850'</u>	<u>750</u>
<u>7" OD</u>	<u>6821'</u>	<u>500</u>

## TUBING RECORD

SIZE 2 1/2" ID DEPTH 6795'

## ACID RECORD

NO. GALS. 2000  
NO. GALS. \_\_\_\_\_  
NO. GALS. \_\_\_\_\_

## SHOT RECORD

NO. QTS. None  
NO. QTS. \_\_\_\_\_  
NO. QTS. \_\_\_\_\_

## FORMATION TOPS

T. Anhydrite	T. Grayburg	T. Miss.
T. Salt	T. San Andres <u>4035</u>	T. Dev.
B. Salt	T. Glorieta <u>5735</u>	T. Sil.
T. Yates	T. Drinkard <u>6593</u>	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY 6764'-6804' WATER \_\_\_\_\_

Initial Production Test \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_  
Test after acid or shot 197 B O P D flowing through 20/64" choke with  
88 bbls. of water per day.

Initial Gas Volume 1403.3 MCF COR 7123

DATE first oil run to tanks or gas to pipe line 3-12-50

PIPE LINE TAKING OIL Shell Pipe Line Co.

REMARKS: This well was projected to COMPANY Continental Oil Company

Makes pay but was dry below the SIGNED BY E. L. Shapiro

Drinkard pay. (Dist. Supt.)

OIL CONSERVATION COMMISSION

BY: Roy Yunkrath

Copies to: NMCC-4 File

APPROVED

Date \_\_\_\_\_

NEW MEXICO OIL AND GAS COMMISSION  
BUREAU OF OIL FIELD REGULATION  
SANTA FE, NEW MEXICO

5000

100 100

100 100

100 100

RULE 1112. REQUEST FOR ALLOWABLE ( FORM C - 104 )

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.