

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dosta Drive - Midland, TX 79705 (915) 686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 660 FWL

Unit letter D, Sect. 29, T20S, R38E

8. Well Name and No.

Semu McKee No. 11

9. API Well No.

30-025-07846

10. Field and Pool, or Exploratory Area

Warren McKee

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Gravel Pack

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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12-3-90 BIH w/6 1/8" bit, 7" scraper & 2 1/8" workstring. CO sand from 8740-876 (top of gravel pack).

12-5-90 BIH w/G.P. plr retrieving tool, jar & 2 1/8" tbg. Tag G.P. plr at 8767 & establish circ. Wash over fishing neck & engage plr. Rel plr & pull 50,000 # over weight & shear out of shear sub.

12-6-90 BIH w/6" x 3 5/8" over-shot & 2 1/8" tbg. Engage lower safety shear sub at 8788.

12-7-90 BIH w/6" x 3 1/16" over-shot & 2 1/8" tbg. Engage lower shear sub at 8788. BIH w/free point tool & tag solid at 8797. Attempt to jar gravel pack assembly free. Pulled free.

12-10-90 Establish circ & wash over gravel pack screen from 9140-9204. Cutting off pump plr at 9204. (cont)

14. I hereby certify that the foregoing is true and correct.

Signed

Nannette Nelson

Title

Analyst - Oil Production

Date

3-28-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Asst

Date

APR 10 1991

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OFFICE
HONORARY

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12-11-90 Establish circulation & mill on sump pkr & scale from 9204-9212.

12-12-90 Establish circulation & cut on sump pkr from 9212-9213 in 8 hrs.

12-13-90 B/H w/6 1/8" shoe, 1 jt 5 1/2" wash pipe, T-dog, 2 jts 5 1/2" W.P. & 2 7/8" tbg. Swallow screen & pick up on tbg. Establish circ & cut on sump pkr for 2 hrs. Pkr continued to spin.

12-14-90 Work tools over screen from 9140-9213. Establish circ & mill on sump pkr at 9213. Drag sump pkr up hole to 9193 & pulled free.

12-15-90 Continue milling on sump pkr at 9193. Work over screen & jar assembly free. Chase sump pkr down hole to 9193 & tag fill. Pull above pkr.

12-17-90 Establish circ and wash from 9193-9224 (PBTD). (Cont).

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Analyst - Oil Production

Date

3-28-91

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12-18-90 Ran bit + scraper to 9215. MIRC D/S. Mix + pump the following to clean csg: 10 BBLs HEC, 25 BBLs wtr w/3 lb caustic soda, 25 BBLs wtr w/20% techni-wet 425, 25 BBLs 15% HCL-NE-TE acid, 25 BBLs sand slurry + 10 BBLs HE Flush w/450 BBLs filtered McKee wtr, until returns cleaned up. POH w/tbg + tools.

12-19-90 Set pkr at 9020. Pressure test csg to 1000# for 15 min - HELD. GIH w/gauge ring + junk basket to 9220. POH. DIH w/7" CIBP + set at 9204. Running gravel pack assembly.

12-20-90 DIH w/gravel pack assembly. Ran bull plug, 6' tattle tale screen. Seal sub, 142' x 2 7/8" all weld, 90 wire screen w/.012 slots (304 + 316 ss), 280' 2 7/8" blank pipe + 50,000 # shear sub. Ran 1 1/2' wash pipe inside screen + blank. Continue in hole w/7" 29# comp-set H gravel pack pkr + 2 7/8" tbg.

14. I hereby certify that the foregoing is true and correct

Signed

Marlene V. Elser

Title

Analyst - Oil Production

Date

3-25-91

(Cont)

(This space for Federal or State office use)

Approved by

Title

Date

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12-20-90 Set G.P. pkr at 8751. Screen from 9197-9055 Pressure test csg to 1000# With tools in reverse position, pickle tbg w/ 750 gals 15% HCL-NE-FE acid. Pre-pack well w/ total 11,125 gals 10% HCL-NE-FE acid + 3000 # 20/40 Sand in 6 equal stages. Dravel pack well as follows: Pmp 5 BBLS HCL pad, 18 BBLS 5 ppg slurry, followed by 19 BBLS 10 ppg slurry. Flush w/ 3 BBLS HCL pad + 31 BBLS water. Pressured up to 2500#. Pick up upper circ position + re pressure pack to 2500#, 3 more times (screened out w/ 6 BBLS 5 ppg sand behind pipe + 12 BBLS slurry in annulus. Tools stuck in upper circ position

12-21-90 CO sand from 8505-9197.

12-22-90 Set pkr at 8740. RO to swab. Swab back 180 BBLS line acid at 1st + then water. (Cmt)

14. I hereby certify that the foregoing is true and correct

Signed

Marcelle Niles Title Analyst - Oil Production

Date

3-28-91

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Title

Date

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12-26-90 DIH w/ Photon logging tool. Unable to get tool below 8770 (Dravel pack packer at 8751). Ran bailer to 9304 DIH w/ 1-1/16" Photon logging tool.

12-27-90 Finish out of hole laying down 2 7/8" WS. Change out BOP Rams. DIH w/ Centilift ESP, 6 jts 2 7/8" tbg, check valve, 2 jts 2 7/8" tb. drain valve at 265 jts 2 7/8" tbg. Banded cable w/ 2 ss bands/jt. ND BOP & land pump at 8643 (top at 8581).

12-28-90 RD.

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Signed

[Signature]

Title

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