

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 24 8 45 AM '90

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation SEMU McKee
2. Name of Operator Conoco Inc.	8. Well Name and No. 11
3. Address and Telephone No. 10 Desta Drive West, Midland, TX 79705 (915) 686-6548	9. API Well No. 300250784600
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL Sec. 29, T-20S, R-38E	10. Field and Pool, or Exploratory Area Warren McKee
	11. County or Parish, State Lea, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input checked="" type="checkbox"/> Other <u>Replace gravel pack</u> | <input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose Water |
|---|---|

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The gravel pack in this well has failed. It is proposed to pull it, clean out the wellbore, and re-gravel pack the well according to the following procedure:

1. Pull existing gravel pack from the hole.
2. RIH w/1 joint of 1" washpipe w/muleshoe, casing scraper and workstring.
3. Clean out to 9204' and pump 1000 gals of 15% HCL-NE-FE acid followed by completion fluid to clean the hole. Circulate out with nitrogen.
4. RIH w/RBP and packer and test casing from top perforation to surface at 1000 psig for 15 minutes. POOH.
5. GIH with gravel pack assembly and perform the gravel pack.
6. Clean gravel pack w/1000 gals 15% HCL and chlorine dioxide.
7. Pump 3000 gals 15% gelled acid.
8. RIH w/electric submersible pump.

A proposed after-workover wellbore diagram is attached.

14. I hereby certify that the foregoing is true and correct

Signed <u>Gerry W. Hoover</u>	Title <u>Regulatory Coordinator</u>	Date <u>9-21-90</u>
(This space for Federal or State office use)		
Approved by <u>Gig S. [unclear]</u>	Title <u>[unclear]</u>	Date <u>9-25-90</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SEP 28 1990

CCD

HOBBES OFFICE

WELL: SEMU McKEE NO. 11 (PROPOSED AFTER-WORKOVER WELLBORE DIAGRAM)

PREPARED BY: LGA

DATE: 11/18/88

LOCATION: 660' FNL & 660' FWL

SECTION: 29

TOWNSHIP: 20 SOUTH

RANGE: 38 EAST

COUNTY: LEA

STATE: NM

DATUM: 3548

GROUND LEVEL: 3534

TD: 9324

PBTD: 9250

# WELLBORE DIAGRAM

# PULLING AND WORKOVER HISTORY

DATE

WORK PERFORMED

13-3/8" @ 252' W/250 SX  
CEMENT CIRC.

TOC @ 405'

9-5/8" @ 2834' W/1750 SX  
TOC @ 405'

TOC @ 5200'

ESP (INTAKE @ 8700)

GRAVEL PACK ASSEMBLY:  
PACKER & ACCESS. 8748-74  
BLANK SECTION 8774-9054  
SCREEN SECTION 9054-9204

McKEE PERFS  
9088-94, 9108-30, 34-48,  
52-64, 68-78, 96-210 (4 SPF)  
9079-9095, 9101-9192 (12 SPF)

Comp-Set Sump Packer @ 9204'

7" @ 9320' W/830 SX  
TOC @ 5200'

TD: 9324

PBTD: 9224

3-54 SET BP @ 9150'  
6-54 FRAC  
1-55 REDUCE TUBING SIZE, INSTALL G.L.  
10-59 C.O. TO 9150'  
5-62? INSTALL CHAMBER G.L.  
8-64 CHG. FLOW VALVES  
6-69 S.I.  
9-78 C.O. FORM 9013-9051, ATTEMPT TO RETURN TO PRODUCTION  
1-79 RE-PERF McKEE, DRILL OUT CIBP @ 9150', PUSH CIBP TO 922  
8-79 BHP SURVEY RUN  
11-79 SWAB WELL  
12-79 BHP SURVEY RUN  
10-80 INSTALL PUMPING UNIT  
11-80 CHG. PUMP  
12-80 PUMP UNSCREWED  
7-81 STUCK PUMP  
9-81 STUCK PUMP  
1-82 BHP SURVEY, PULLED RODS AND TUBING  
2-82 S.I. PENDING G.L.  
2-82 PLACED ON G.L.  
5-83 REPAIR COMM. BETWEEN PROD. AND INT. CSG.  
12-83 CHG. G.L. VALVES, C.O. TO PBTD, ACIDIZE

91024-51

**SEP 28 1990**

SEP  
HOWARD HALL