	40. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEN AND CO.			
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS. N Form C-124			
	FILE		REQUEST FOR ALLOWABLE Superseder 0/3 C-104 and C AND Effective 1-1-55		
	U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	OFFICE AND NATURAL GAS			
	FRANSPORTER GAS GAS				
	OPERATOR	-			
ı	PRORATION OFFICE				
•	Operator				
	Conoco Inc.				
	P.O. Box 460, Hobbs, New Mexico 88240				
	Pageone) have a dis				
	Manual Ma				
	Recompletion	Change of corporate name from			
	Change in Ownership	Continental Oil Company effective Castnahead Cas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND	Meli No. Poor Mame, Including	Formation Kind of L	_ease	
	SEMU McKee	11 Warren Me	ckee State, Fe	ederal or Fee 42-03/670	
	1	(a) Feet From The N LI	ne and 660 Feel F	(6)	
	26			rom The	
	Line of Section 7	ownship 20 - 5 Range	38-1= , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			
	Name of Authorized Transporter of Ci	or Condensate	1 / 1	pproved copy of this form is to be sent)	
	Name of Authorized Transporter of Castrage and Gast or Dry Gas.		Address Give address to which approved copy of this form is to be sent)		
	1 . 1		() (4 1)		
	Warren Petrole			nument New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When	
		ith that from any other lands are and		1	
IV.	COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on $-(X)$ Off Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Periorations			Production (in the control of the co	
	V.			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1	1		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
				· ·	
	Length of Test	Tubing Pressure	Casing Presewe	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gaa - MCF	
				3-3	
	CACIUTY				
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	I Phile Co.		
ı		Length of fest	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
[_		
Ί.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		OIL CONSERVATION COMMISSION		
			APPROVED JUL 23 1979, 19		
			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	pervisor	
			District SU	N⊆L A LOCI	
			This form is to be filed i	n compliance with RULE 1104.	
-			If this is a request for allowable for a newly drilled or deepened		
	(Signa	•	well, this form must be accome tests taken on the well in ac	spanied by a tabulation of the deviation cordance with RULE 111.	
_	DIVISION	Division Manager		must be filled out completely for allege	

NMOCD (5)

USGS(2) NMFU(4) FILE

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.