

CCW-Hobbs

Form 3 160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FNL & 1980' FEL, Sec. 29, T20S, R38E, B

5. Lease Designation and Serial No.

LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit #7

9. API Well No.

30-025-07847

10. Field and Pool, or Exploratory Area

Warren Devonian McKee Simpson

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Temporary Abandonment

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests permission to Temporarily Abandon the above referenced well, per the following procedure:

1. MIRU; POH w/ESP & tubing.
2. PU bit & scraper and RIH to +/-7710'.
3. POH w/tubing, bit & scraper.
4. RU EL, PU & RIH w/CIBP for 5-1/2" 15.5 lb/ft csg and set @ +/-7700'.
5. Dump bail 35' cement on top of CIBP.
6. RIH w/open-ended tubing to +/-7675' & circulate inhibited fluid.
7. POH, LD tubing & change status.

The BLM/OCD will be notified 24 hours before pressure testing casing to 500 psi for 30 minutes. When completed, the chart from the CIT will be submitted with a reason and request for TA status.

14. I hereby certify that the foregoing is true and correct

Signed Reesa WilkesReesa R. Wilkes
Title Regulatory Specialist

Date 7/26/02

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title Petroleum Engineer
Conditions of approval if any:

Date 8/12/02

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW