

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filing Code RC 5-98 & Change property Name	
4. API Number 30 - 025-07847	5. Pool Name Warren Devonian		6. Pool Code 62990
7. Property Code 003128	8. Property Name v Unit Warren McKee		9. Well Number 7

II. Surface Location

UL or lot. no. B	Section 29	Township 20S	Range 38E	Lot. Idn.	Feet from the 660	North/South Line North	Feet from the 1980	East/West Line East	County Lea
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code F	13. Producing Method Code F	14. Gas Connection Date 5-1-98	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Energy Pipeline P.O. Box 1188 Houston, Tx. 77251	0774210	O	K 29 20S 38E
024650	Dynergy Midstream Services 6 Desta Dr., Suite 3300 Midland, Tx. 79705	0774230	G	K 29 20S 38E

IV. Produced Water

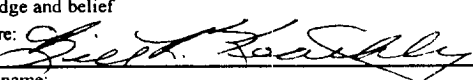
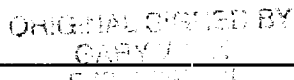
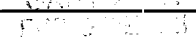
23. POD 0774250	24. POD ULSTR Location and Description K 29 20S 38E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27. TD	28 PBTD	29 Perforations	DHC,DC,MC
	5-1-98	9145'	8102'	7766-7786	
30. Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement		
14 3/4	10 3/4	286			
10 3/4	7 5/8	2859			
7 5/8	5 1/2	9144			
	2 3/8	7803'			

VI. Well Test Data

34. Date New Oil 5-1-98	35. Gas Delivery Date	36. Test Date 5-18-98	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 176	42. Water 150	43. Gas 1	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature:  Printed name: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 1-15-99 Phone: (915) 686-5424		OIL CONSERVATION DIVISION Approved by:  Title:  Approval Date: 06-07-99 47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature: _____ Printed Name: _____ Title: _____ Date: _____	
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