

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.

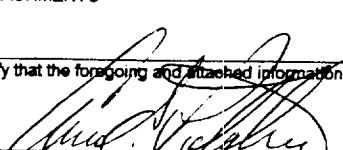
Budget Bureau No. 1004-0137

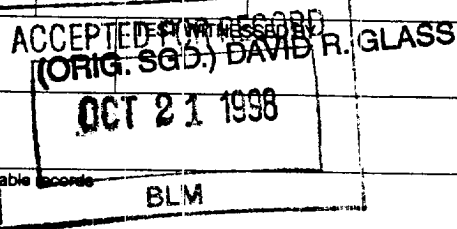
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.  
LC 0316708

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO, INC.				8. FARM OR LEASE NAME Warren Unit McKee	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381				9. API Number 30 025 07847	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1960' FEL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Warren Devonian	
14. PERMIT NO.				DATE ISSUED	
15. Date Spudded 3-2-52	16. Date T.D. Reached 3-31-52	17. DATE COMPL (Ready to prod.) 5-1-98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3544'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9145'	21. PLUG, BACK T.D., MD & TVD 8102'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Devonian @ 7766-7786'					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN Den/New/GR					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
10 3/4"	40.5#	286'	14 3/4"		NONE
7 5/8"	26.4#	2859'	10 3/4"		NONE
5 1/2"	15.5#	9144'	7 5/8"		
29. LINER RECORD					
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD				SIZE	DEPTH SET (MD)
				2 7/8"	7833'
31. PERFORATION RECORD (Interval, size and number) Devonian from 7766-7786' with 1 SPI'				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 7766-7786' AMT. AND KIND OF MATERIAL USED 2000 gals 15% NEFE HCL	
33. PRODUCTION					
DATE FIRST PRODUCTION 5-7-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping			WELL STATUS (Producing or PRODUCING)
DATE OF TEST 5-18-98	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL - BBL 176	GAS - MCF. 1	WATER - BBL. 150
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381					
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent		DATE 9-21-98	



\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)