

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren McKee No. 7

9. API Well No.

30-025-07847

10. Field and Pool, or Exploratory Area

Warren McKee

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dosta Drive, Ste 100W, Midland, TX. 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL + 1980 FEL, Unit letter B, Sect. 29, T20S, R238E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Gravel pack

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-20-90 Tag up at 8536. Circ hole w/ McKee filtered water. POH w/ Htg & tools. BIH w/ plr bit. tool, Htg jars & 2 7/8" Htg. Latch onto plr at 8536. Pull 15,000# & shear pins on plr. BIH & free-point blank pipe. Should be free to top of screen at 8903. BIH & chemical cut blank pipe at 8893. Pull 40,000 over & shear out. POH w/ Htg & tools. BIH w/ 4 1/2" x 2 3/4" over-shot, Htg jars & 2 7/8" Htg. Engage blank pipe at 8565. jar on fish & pull free. Recovered 10 1/2 jts 2 7/8" blank pipe. Est circ & cut over gravel pack screen from 8893 to 9058. Circ clean. Continue washing over screen from 9058 to 9096 (BOS). Tag up at 8950. Est circ & wash over from 8950 to 8965. Est circ & wash over screen from 8965-8985. Continue washing over screen from 8985 to 9035. Continue washing over screen from 9035 to 9060. Cut over 9060-9096. Tagged tight spot at 8990. Worked 4 1/4" mill shoe & string mill thru the tight spot 8990 to 9010. Clean out fill to 9096. Circ hole clean. Pull mill

14. I hereby certify that the foregoing is true and correct

Signed

Mistine L. Neff

Title

Admin. Assistant

Date

6-22-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AS

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-0316708

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren McKee No. 7

9. API Well No.

30-025-07847

10. Field and Pool, or Exploratory Area

Warren McKee

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dista Drive, Ste 100W, Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL & 1980 FEL, Unit letter B, Sect. 29, T20S, R38E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill up to 8830. W/H to tight spot at 8990. Had to work & rotate tbg to get to TD 9096. Mix & pump csg cleaning fluid 4 Bpm at 550 psi. W/H w/3 sections of 2 7/8 gravel screens & 2 7/8 tbg. Tbg stacked out at 8975. POH w/tbg & 3 sections of GP screen. W/H w/10 jts 2 7/8" tbg MOD & pk & tbg. W/H, tag at 9005, clean out to 9031. POH & set pk w/tail pipe at 8830. Est pump in rate 3 Bpm. Mix puddle pack material, pump mix at 4.4 Bpm 1800 psi, stop & squeeze 1/2 Bpm 2000 psi squeezed 13.1 BBLS mix in formation, reversed 15.5 BBLS mix to pk & left 11 BBLS mix in csg. POH w/tbg & tools. W/H w/4 3/4" bit, 4 3/2" DC & tbg. Break circ & tag prop-lock at 8665. The top 30' of prop-lock drill firm, drill out to 9053, getting some material returns. Tag fill at 9022. Rk BT to spot cmt. Spot 12 SVS mix 9022 to 9007. Let set 2 hrs. Spot 15 SVS mix 9007 to 9000. pull up hole 5 stands. Spot 12 SVS cmt mix 9000 to 8985. Tag up at 8952. Est circ & Do cmt stringer at 8952. Fill free. B/H & Do hard

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Warren McKee No. 7

9. API Well No.
30-025-07847

10. Field and Pool, or Exploratory Area
Warren McKee

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Corro Inc.

3. Address and Telephone No.

10 Dosta Dr. Ste 101 W. Midland, TX 79705 (915) 686-5491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL + 1980 FEL, Unit letter B, Sect. 29, T20S, R38E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

brawl pack

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting (if proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

cmt from 8974 to 9000. Est circ + mill out metal + cmt from 9000 to 9017. Mill quit cutting at 9017. Est circ + mill out cmt + metal from 9017 to 9045. Tagged up at 9019. Est circ + co formation + cmt from 9019 to 9040. Co cmt. formation rock + metal from 9025 to 9053. Circ hole clean w/10 BBLS HEC pill + 350 BBLS filtered water. Spot 15 BBLS HEC pill across pups. BIH w/gravel pack assembly as follows: 6' tattle tale screen, 0-ring sub, 128' x 2 3/8 90 wire screen w/.012 slots (316 SS screen w/304 SS body) 360' ss 2 3/8" blank + 45,000# chear sub, ran 1 1/4 WP inside screen + blank. Continue in hole w/extension, 5 1/2 17# comp. set "H" gravel pack plu, cross over tool. Tst sub + 2 7/8" WS. Tag bottom at 9037. Drop ball + set pki at 8517 screen from 9036 to 8912. Pmpd total of 234 BBLS 10% HCL-NE-FE acid. Pmpd 12 BBLS slurry composed of 500# sand + 500 gals NH4Cl + 43# HEC followed by 250 gals 3% NH4Cl. After each acid stage

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

1C-03/670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren, Unit No. 7

9. API Well No.

30-025-07847

Field and Pool, or Exploratory Area

Warren, meke

11. Country or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Dosta Dr. Ste 100 W. Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL = 1980 FEL, Unit letter B, Sect. 29, T20S, R38E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dravel pack
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Total 2500# of sand). AIR 3.2 bpm at 2200#. Dravel pack well as follows: Pmp 5 BBLS HEC pad, 30 BBLS sand slury w/10 ppg 20/40 sand (Total 8640# sand), 3 BBLS HEC + flush w/34 BBLS filtered water. Pressured up to 2500# w/8.3 BBLS slury in annulus + 6 BBLS slury behind pipe. Repressure to 2500# 3 more times. Reverse out 15 BBLS slury. Repressure pack to 2500#. Started taking fluid. Pmpd away annulus capacity. Check tool position. BIH w/Photon logging tool. Log gravel pack from 9000 to 8500. Have 30' of fill inside pack. Continue vibrating voids (8978-8994 + 8918-8936). BIH w/bailer + clean out gravel pack sand from 9000 to 9023. Tag solid at 9023. Acidize gravel pack w/120 BBLS 7 1/2% HCL-NE-EE acid + 51,000 scf n2. Flush w/50 BBLS water. AIR 6 Bpm acid + 250 scf n2 at 780#. Max 1080#. SI for 2 hrs. Tag up at 9023. Change out rams in BOP. BIH w/Reda DN-3000 ESP, 2 jts 2 3/8" tbg, ck valve, 2 jts 2 3/8" tbg, drain valves 262 jts 2 3/8" tbg. Bonded cable w/255 bands/jt. ND BOP + 9 and pmp at 8440. RD.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neft

Title Admin Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____