

NEW MEXICO  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## REQUEST FOR (OIL)-(GAS) ALLOWABLE

RECEIVED

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator

Lease

Well No. 146 in 1/4 1/4

section 11, T. 21S, R. 21E, N.M.P.M. Pool County

Please indicate location:

Elevation 3000 Spudded 3-30-32 Completed 1-4-33

Total Depth 3015 P.B. 3015

Top Oil/Gas Pay 3015 Top Water Pay  
Initial Production Test: Pump Flow 300 (ROD OR CUP) GAS PER DAY

Based on 200 Bbls. Oil in 1 Hrs. 30 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1

Tubing (Size) 2 1/2 3 3000 Feet

Pressures: Tubing 300 Casing 1

Gas/Oil Ratio 300 Gravity 47

Casing Perforations:

Unit letter:

Casing &amp; Cementing Record

Size	Feet	Sax
2 1/2	300	100
2 1/2	100	100
2 1/2	100	100

Acid Record:

Gals 300 to 300  
Gals 300 to 300  
Gals 300 to 300

Shooting Record.

Qts 300 to 300  
Qts 300 to 300  
Qts 300 to 300

Show of Oil, Gas and water

S/  
S/  
S/  
S/  
S/  
S/  
S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 3000  
T. Salt 3000  
B. Salt 3000  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta 3000  
T. Drinkard 3000  
T. Tubbs 3000  
T. Abo 3000  
T. Penn  
T. Miss

T. Devonian 3000  
T. Silurian  
T. Montoya  
T. Simpson 3000  
T. McKee 3000  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T. Elkhart 3000  
T. 3. 3000 or 3. 3000  
T. 3000  
T. 3000  
T. 3000  
T. 3000  
T. 3000

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farrington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: 4-27-58

Pipe line taking oil or gas: Small Pipe Line Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Continental Oil Company

Company or Operator

By: \_\_\_\_\_

Signature

Asst.

Position: \_\_\_\_\_

District Superintendent

Send communications regarding well to:

Name: \_\_\_\_\_

Continental Oil Company

Address: \_\_\_\_\_

Box 427, Hobbs, New Mexico

APPROVED

May - 28, 1958

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Ray Yunkers

Title: \_\_\_\_\_