Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.: LC-031670(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: NMFU

8. FARM OR LEASE NAME: SEMU Abo

9. WELL NO.: 58

10. FIELD AND POOL, OR WILDCAT: Undesignated East Skaggs Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 29-20S-38E

12. COUNTY OR PARISH: Lea

13. STATE: NM

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO
88240

APR 30

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [X] DIFF. RESVR. [X] Other

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 660' FNL & 1980' FWL
At top prod. interval reported below same
At total depth same

14. PERMIT NO.: | DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3/10/57	5/4/57	4/1/85	3550' DF	—

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
9119'	7735'	—	→	—	—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7602'-7515': Abo 4th
7486'-7408': Abo 3rd
7244'-7379': Abo 2nd
7004'-7223': Abo 1st

25. WAS DIRECTIONAL SURVEY MADE: —

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Detector Neutron Lifetime Log

27. WAS WELL CORED: —

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		(NO CHANGE)			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
	(NONE)			

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7547'	—

31. PERFORATION RECORD (*Interval, size and number*)
see attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see	attachment

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
4/1/85	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/6/85	24	—		88	42	307	477

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
—	—		88	42	307	NA

ACCEPTED FOR RECORD
APR 29 1985
CARLSBAD, NEW MEXICO

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY: J. Spurlock

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David D Smyth TITLE Administrative S... DATE 4/26/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blinebry	5862'	6270'	
Tubb	6460'	6690'	
Devonian	7775'	7850'	DST 7750'-7850', TOOL OPEN 1 HR, REC. 4300 O & GCM, FP 1940-80, 30 SIP 2380.
			IPGL 43 BOPD, 29 BW
			PERFS 7788'-7805'
McKee Pay	8926'	9105'	PERFS 8926'-9105'
			IPF 120 BOPD, 28/64", GOR 185

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Rustler	1390'	
Salado	1500'	
Tansill	2550'	
Yates	2685'	
San Andres	4054'	
Glorietta	5360'	
Blinebry	5862'	
Tubb	6350'	
Abo	6983'	
Devonian	7775'	
Montoya	8346'	
Simpson	8605'	
McKee Pay	8925'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

: MU Abo No. 58-R comp. to Abo

31. 7602'-7515' w/1 jspf Total 12 holes
7486'-7408' w/1 jspf Total 13 holes
7244'-7379' w/1 jspf Total 17 holes
7004'-7223' w/1 jspf Total 18 holes
} Abo

32. 7602'-7515': Acidize w/24 bbls 15% HCL-NE-FE & flush w/49 bbls 9# brine. Acid frac Abo w/143 bbls cross linked 20% HCL & flush w/46 bbls 9# brine.

7486'-7408': Acidize w/23 bbls 15% HCL-NE-FE & flush w/50 bbls 9# brine. Acid frac w/143 bbls cross linked 20% HCL acid & flush w/45 bbls 9# completion fluid.

7244'-7379': Acidize w/34 bbls 15% HCL-NE-FE & flush w/49 bbls 9# completion fluid. Acid frac w/192 bbls cross linked 20% HCL acid & flush w/45 bbls 9# completion fluid.

7004'-7223': Acidize w/36 bbls 15% HCL acid & flush w/48 bbls 9# completion fluid. Acid frac w/180 bbls cross linked 20% HCL acid & flush w/41 bbls 9# completion fluid.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Conoco Inc.	SEMU Abo	58

Unit Letter	Section	Township	Range	County
C	29	20S	38E	Lea

Actual Footage Location of Well:
660 feet from the North line and 1980 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
	Abo	Undes. East Skaggs Abo	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

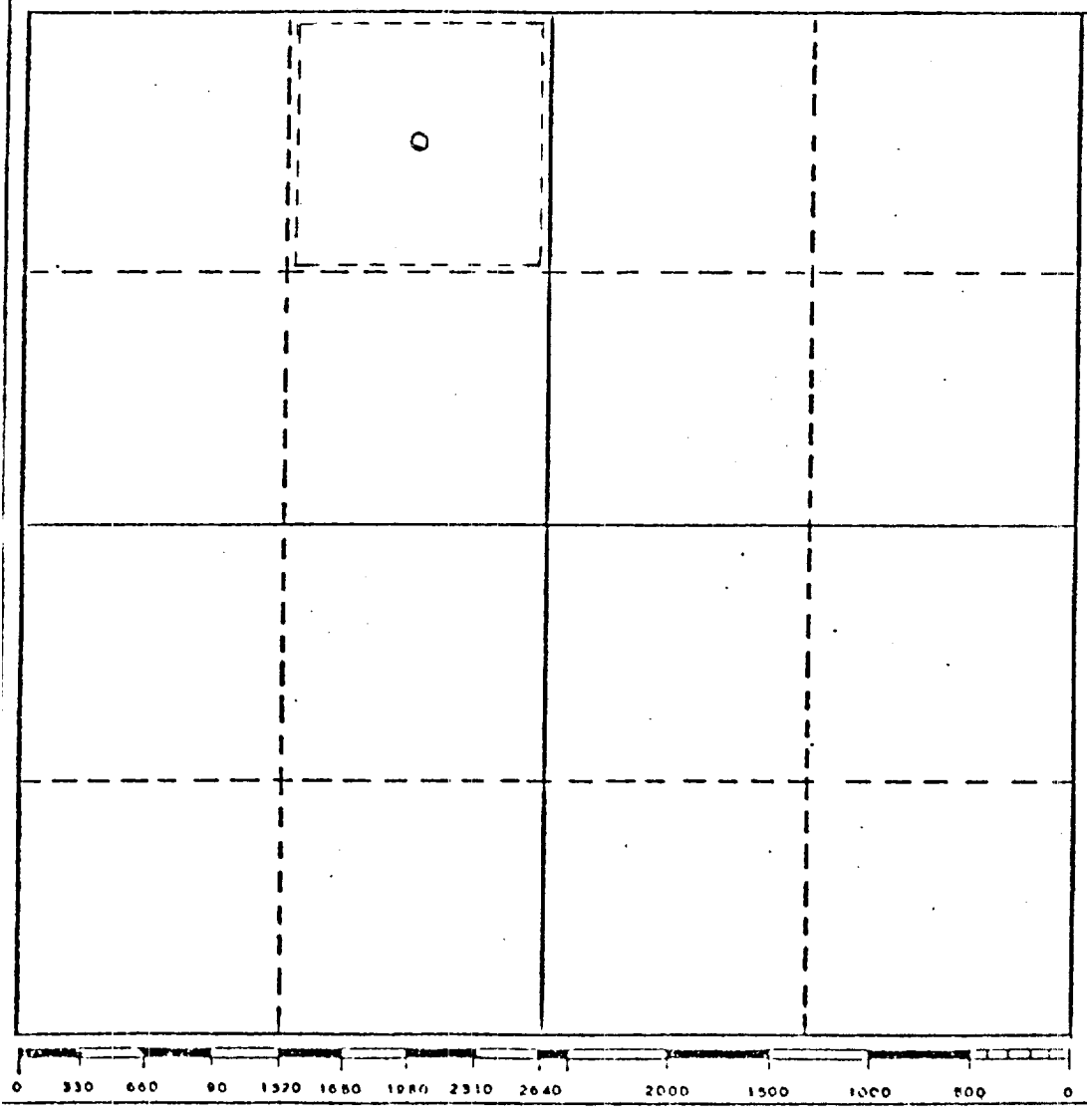
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name David D Smyth

Position Administrative Supervisor

Company Conoco Inc.

Date 4/26/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed APR 30 1985

Registered Professional Engineer and/or Land Surveyor

Certificate No.