DEPARTMENT

Administrative Supervisor

(Tille) April 30, 1985

BOY AND MINU	NES C	H.P7	4111
40 400140 8464	***		
DISTRIBUTION			
SAMIA FE			
111			
U.S.U.E.			
LAND OFFICE			
*********	OIL		
	GAS		
0014199			
PROMATION UPPICE			

## OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE  AND  OPENATION  AUTHORIZATION TO TRANSPORT OIL AND NATURAL, GAS  PROMATION UPFICE				
Conoco Inc.				
P. O. Box 460.	Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box		Other (Please explain)		
Non Moli	Change in Transporter of:  This well was formerly the			
Recompletion (XX)  Change in Ownership	OII Dry Go	SEMO DITUEDIA	No. 58.	
If change of ownership give name	THIS WELL HAS BEEN	PLACED IN THE		
and address of previous owner	DESIGNATED BELOW. I NOTIFY THIS OFFICE.	F YOU DO NOT CONCUR		
DESCRIPTION OF WELL AND		ormation 7.1.5 Kind of Lee	Legae	
SEMU Abo			rel or Fee LC-031670(b)	
Location C 660	O Feet From The North Lin	1980	The West	
Unit Letter :	- <del></del>	007	Lag	
Line of Section 29 To	emahlp 20S Range	38E , NMPM,	Lied Co.	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Andreas (Give address to which go	roved copy of this form is to be sent)	
Shell Pipeline Compan		P. O. Box 1910, Midland, Texas 79702		
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas 1	P. O. Box 67, Monument, New Mexico 88265		
Warren Petroleum	Unit Sec. Twp. Rge.	is gas actually connected? When		
give location of tanks.	0 18 20S 38E	Yes	4-1-85	
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	on - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. F	
Date Spudded 310-57	Date Compil. Ready to Prod. 4-1-85	Total Depth 9119	P.B.T.D. 7735'	
Elevations (DF, RKB, RT, GR, etc., 3550' DF	Name of Producing Formation Abo	Top OII/Gas Pay	Tubing Depth 7547	
Perforations Dr.	ADO	Depth Casing Shoe		
7004' - 7602' Abo		D. CEVEUTING DECORD	9119'	
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
12-1/2"	10-3/4"	255	250 Sx.	
9-7/8"	7-5/8"	4004	1800 Sx.	
6-3/4"	5-1/2"	9119'	525 Sx.	
0-374	2-3/8"	7547		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load or opth or be for full 24 hours)		
Date First New Oil Run To Tonks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
4-1-85	4-6-85	4-6-85 Pumping		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	CII-BMs.	Water-Bbis.	Gas-MCF 42	
395	88	307		
GAS RELL				
Amual Prod. Test-MCF/D	Length of Teet	Bble. Condenegte/MMCF	Gravity of Condensate	
Teeting Method (publ., back pr./	Tubing Presewe (Shat-14)	Coming Pressure (Shat-18)	Chose Size	
CERTIFICATE OF COMPLIANC		DIL CONSERVATION DIVISION MAY 2 1985		
I hereby certify that the rules and r Division have been complied with	egulations of the Oil Conservation	ft i i i i i i i i i i i i i i i i i i i		
Division have been complied with those is true and complete to the	best of my knowledge and belief.	DESTRICT I SUPERVISOR		
· · · · · · · · · · · · · · · · · · ·		1)		
TITLE				
// · \/ _}	\	This form is to be filed is	compliance with MULE 1104.	
Lave &	mybe -	!! /	panied by a tabulation of the dev	
(Signa Administrative	, ,	tests taken on the well in acc	ordance with MULE 111.	

All sections of this form must be filled out completely for a sble on new and recompleted wells.

Fill out only Sections 1. II. III. and VI for changes of our control of the changes of our control of the changes of our changes of o