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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	For a last
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL GA	S
IRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE			
Cperato:			
Continonta	1 Oil Comp.	an./	
Box 460	Hobbs nms	20711X	
Reason(s) for filing (Check proper	box,	5 8 × 7 C	
New Well	Change in Transporter of:	Lease Name R	· dosignatic ~ From:
Recompletion	Oll Dry C	Sas SEMU Burg.	BALLER.
Change in Ownership	Casinghead GasCond	ensate	
If change of ownership give nam	e		
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name S.E. 120 LL D.L.	Well No. Poct Name, Including	Pormation Kind of Lease	Lease No.
Location	bry 58 Warren	Dlinebry State. Ederal or	Fee 40031470(b)
Urit Letter C ; 6	60 Feet From The North	1980	Lüest.
-			
Line of Section	Township of C - C - Bange 3	8-E, NMEM, Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	A C	
Name of Authorized Transporter of i	Oll 🔀 or Condensate	AS Address (Give address to which approved	copy of this form is to be sent)
Permian Cor	Sonation Prisinghead Gas or Dry Gas	Box 4157 Mi	dland Texas
Name of Authorized Transporter of .	Crainghead Gas or Dry Gas/	Address (Give address to which approved	copy of this form is to be sent)
lianner Pet	Unit Sec. Twp. Rgs.	Is gas actually connected? When	m
If well produces oil or liquids, give location of tanks.	$\frac{ \text{Unit} }{ } \frac{ \text{Sec.} }{ } \frac{ \text{Twp.} }{ $		2-3-78
f this production is commingled	with that from any other lease or pool,		<u>x -) - / 8</u>
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deepen [2]	lug Back Same Res'v. Diff. Res'v.
Date spudded	Date Compl. Ready to Prod.	Total Depth	.B.T.D.
			. D. 1. D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay Tu	abing Depth
Periorations			
			epth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		fter recovery of total volume of load oil and i	must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas lift, et	
		Fredering Motified (Fred, pump, gas tijt, et	(,)
Length of Teat	Tubing Pressure	Casing Pressure Ch	ioke Size
Actual Prod. During Test	Cil-Bbla.		
teradi Fica, Daring 1001	GH-Bha.	Water-Bbls. Ga	is - MCF
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gro	avity of Condensate
Testing Method (pitot, back pr.)			
lesting Method (pitot, odck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
ERTIFICATE OF COMPLIAN			
Entri Ioni E or Com Em		OIL CONSERVATIO	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APR 23	19/3, 19
ommission have been complied pove us true and complete to th	with and that the information given he best of my knowledge and belief.		
		BY Orthe Signed Jerry Sexton	L
		TITLE Diat 1. Supv.	
Bun A. Cu		This form is to be filed in compl	
(Signation	RefHillstrative Supervisor	If this is a request for allowable well, this form must be accompanied	by a tabulation of the deviation
		tests taken on the well in accordance	e with RULE 111.
	APR 1 8 1979	All sections of this form must be able on new and recompleted wells.	inited out completely for allow
//\	ate)	Fill out only Sections I, II, III,	and VI for changes of owner,
1000 D (5), USG		well name or number, or transporter, or Separate Forms C-104 must be	
$\mathcal{O}(\mathcal{O}(\mathcal{O}(\mathcal{O})))$	File	completed wells.	- ····································
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MAR 0 1379 OIL CONTRACTOR COMM.