

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-031670 (6)																															
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																															
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME SEMU																															
3. ADDRESS OF OPERATOR Box 460 Hobbs, N.M. 88240		8. FARM OR LEASE NAME SEMU Burger "B"																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL + 1980' FWL At top prod. interval reported below 5m At total depth Same		9. WELL NO. 58																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Warren Blinobry																															
15. DATE SPUNDED _____		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T. 20S, R. 38E																															
16. DATE T.D. REACHED _____		12. COUNTY OR PARISH LOC																															
17. DATE COMPL. (Ready to prod.) 11-15-77		13. STATE N.M.																															
18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 3550' DF		19. ELEV. CASINGHEAD _____																															
20. TOTAL DEPTH, MD & TVD _____		21. PLUG, BACK T.D., MD & TVD POTD 7000 RBP 6220																															
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5868'-5952' Blinobry		25. WAS DIRECTIONAL SURVEY MADE _____																															
26. TYPE ELECTRIC AND OTHER LOGS RUN _____		27. WAS WELL CORED _____																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
Drilled 6784, 91, 6804, 14, 30, 42, 50, 58, 73 w/ 2 JSPF 59400 ind w/ 100 SX CMT Tub 6552, 75, 89, 94, 6613, 27, 39 w/ 2 JSPF Blinobry 5868, 75, 96, 5942, 52 w/ 2 JSPF																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____																																	
35. LIST OF ATTACHMENTS _____																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED Wm. A. R. [Signature] TITLE ADMIN. SUPERV. DATE 1/4/78																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5, NMFU-4, File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Rustler	1390	
			Salado	1500	
			Tansill	2523	
			Yates	2686	
			Seven Rivers	2939	
			Queen	3510	
			San Andres	4053	
			Glorieta	5340	
			Blinberry	5860	
			Tubb	6350	
			Drinkard	6650	