

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL + 1980' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) PB-7000' + Perf + Test Drinkard Tubb, Blinobry

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Rigged up work-over Rig 10-18-77 and Pulled TBG + PKR. Set 5 1/2" CIBP AT 7000' with 30' of CMT ON TOP. Circ Hole Clean and Tested CSG to 800 PSI, Hold OK, Spotted 270 Gals 15% Acid From 6982'-6727'. Perf. Drinkard AT 6784', 91', 6804', 14, 30, 42, 50, 58, 73' w/2JSPE. Tested 100% water. Set Retainer AT 6739' and Pumped 100 SX Class H CMT. Obtained Squeeze AT 5000 PSI. Spotted 25' of CMT ON TOP of Retainer. Spotted 200 Gals 15% Acid From 6676'-6476'. Tested Retainer to 1000 PSI; Hold OK. Perf Tubb AT 6552', 75', 89', 94', 6613', 27', 39', w/2JSPE. Acidized w/1500 Gals 15% Acid; Fraced w/50,000# 20-40 Sand and 25,000 Gals TFW. SWB'd 21 Bbls, 90% oil. Set Baker Model R RBP AT 6220' + Tested to 3000 PSI, Hold OK, Spotted 200 Gals of 15% Acid From 5983'-5783'. Per Blinobry AT 5868', 75', 96', 5942', 52' w/2JSPE. Subsurface Safety Valve: Manu. and Type See Reverse Side

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Dillingham Admin. Sec.

DATE

12-16-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 20 1977

U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

USGS-5, NMFU -4, File

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1974-O-533-007

RECEIVED

1977

OIL CONSERVATION COMM.  
HOBBS, N. M.

Set Pfr AT 5604' and treated 20-40 Sand, 28,000 Gal 15% Acid, 50,000 # (Blinch) w/1500 Gal 15% Acid, Pull 27" TBG and Treating Pfr. Run 23" TBG with 4 RBP soft at 5846'. Pull TBG out of BP + soft upon and AT 5843' and seal track with 1000 Gal 15% Acid. Pull TBG + BP. Run 23" Production TBG soft at 5968'. Inst. Pumping Equipment. Pumped 8480.24 BW IN 24 Hrs. Completed 11-21-72.