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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

Operator <i>Continental Oil Company</i>	
Address <i>P.O. Box 460, Hobbs, New Mexico</i>	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) <i>Change name from 25001 to 25002</i>	

If change of ownership give name and address of previous owner
Continental Oil Company, P.O. Box 460, Hobbs, New Mexico

Lease Name <i>SE 1/4 Sec. 10, T. 29 N., R. 20 E., S. 38 E.</i>		Well No. <i>10</i>	Pool Name, Including Formation <i>Shinarump</i>	Kind of Lease State, Federal or Fee <i>LC-05</i>	Lease No. <i>1675</i>
Location					
Unit Letter <i>F</i>	Feet From The <i>1980</i>	Line and <i>1980</i>	Feet From The <i>West</i>		
Line of Section <i>29</i>	Township <i>205</i>	Range <i>38 E</i>	N.M.P.M. <i>Area</i>	County	

Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent) <i>Box 4157, Willard, Ohio</i>			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent) <i>Box 1197, Ennis, Texas</i>			
If well produces oil or liquids, give location of tanks.	Unit <i>0</i>	Sec. <i>18</i>	Twp. <i>20</i>	Rge. <i>32</i>	Is gas actually connected? When <i>yes 1-10-71</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Restv.
Date Spudded <i>12-28-70</i>	Date Compl. Ready to Prod. <i>1-10-71</i>	Total Depth <i>9150'</i>		P.B.T.D. <i>7845'</i>					
Elevations (DF, RKB, RT, CR, etc.) <i>3598 DF</i>	Name of Producing Formation <i>Shinarump</i>	Top Oil/Gas Pay <i>7764'</i>		Tubing Depth <i>7756'</i>					
Perforations <i>7764' 7768' 7772' 7776' 7780' 7784'</i>		Depth Casing Shoe <i>9148'</i>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE <i>17 1/2"</i>	CASING & TUBING SIZE <i>13 3/8"</i>	DEPTH SET <i>226'</i>		SACKS CEMENT <i>500</i>					
<i>12 1/2"</i>	<i>9 5/8"</i>	<i>2906'</i>		<i>500</i>					
<i>8 1/2"</i>	<i>4"</i>	<i>9148'</i>		<i>400</i>					
	<i>2 3/4"</i>	<i>7756'</i>							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>1-10-71</i>	Date of Test <i>1-10-71</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Deal. P. 1st</i>	
Length of Test <i>24 hrs</i>	Tubing Pressure <i>0-300 psi</i>	Casing Pressure <i>—</i>	Choke Size <i>3/4"</i>
Actual Prod. During Test	Oil - Bbls. <i>190</i>	Water - Bbls. <i>12</i>	Gas - MCF <i>920 gals</i>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <i>Leslie A. Clements</i>	19
		BY <i>Oil & Gas Inspector</i>	
		TITLE	

M. E. Hall
(Signature)
Oil & Gas Inspector
(Title)
1-10-71
(Date)
720-2-15 9:10

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMMISSION
WASHINGTON, D.C.