

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)70*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Warren Unit McKee

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

NMFU Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Warren McKee Pool

12. COUNTY OR PARISH

Lea, T-20S, R-30E

13. STATE

Lea N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER JAN 12 11 11 AM '66

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1930' FSL and 600' FWL of Section 29, T-20S,
Range 30E, Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5530 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Cleanout ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*Subject well was cleaned out using the following
procedures:

Before: TD 9230' sand. Perfs 9046-81, 9087-9144 w/4
SPF. On latest test 3-9-65 GL 2 BO, 0 BW in 24 hrs. TP 50#, CP 720#
Open Cnk, GOR 71,500. Work done: Pulled tubing and packer. Cleaned
out sand from 9013-9035'. Stuck sand pump. Cut wire line and went
into hole w/overshot and jars. Pulled sand pump and reversed out
9013-9112. Pulled 2 1/2" tubing. Ran chamber gas lift equipment.
Fluid level 1200' from surface. Set packers at 8992' w/GL valves at
8310', 7784', 6766'. After: TD 9230'. Sand, PB 9112'. Pay
Warren McKee 9046-9144' 7' cag set at 9225'. Perfs: 9046-81'
9087-9144' w/4 JBPF. On test 1-5-66 GL 3 BO, 1 BW, 46 Gvty, 180 MCFG
in 24 hours. TP 50#, CP 350#, open choke. GOR 20,000. Workover
started 10-11-65, completed 10-19-65.

APPROVED

JAN 17 1966

J. L. GORDON

ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 1-11-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UEG3-5, NMOCC-2, LPT, Pan Am Hobbs-3, Atl Ros-2, C 11F Mid-2

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are any applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.