District I PO Bex 1988, Hobbs, NM 88241-1918

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District [] PO Drawer DD, Artesia, NM 88211-0719

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