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DISTRIBUTION	NEW MEXICO CIL	CONSERVATION COMMISSION	Form C+124
SANTAFE	_, REQUES	T FOR ALLOWABLE	Supersedes Vil C+104 and C-1 Effective 1-1-55
FILE		AND	Cliective (-1-5)
Ų.S.G.S.	_ AUTHORIZATION TO TE	RANSPORT OIL AND NATUR	AL GAS
LAND OFFICE			
TRANSPORTER OIL			
1 GAS	: 1		
OPERATOR	 -		
PROBATION OFFICE			
Conoco Inc.			
Attress P.O. Box Abi), Hobbs, New Mexico 88	1240	
Reasonis) for tiling it hear proper bu		Otner (Please explain	,
New Well	Change in Transporter of:	cf: Change of corporate name from	
Recompletion	· —	Gas Continental Oil Company effective	
Change in Ownership		densate July 1, 1979.	
Change in Cwantantpi	C 13.1.4.1.0.1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	C July 1, 1979	•
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	: Formation + Kind of	uase.
Lease Name	2/9 1.5		Lease 10. Lease 10. 1695
Warren Unit Tubb	, // warren	TOPO OLL	2037693
1 -		Line and 7/0 Feet	
Unit Letter # : 16	50 Feet From The N	Line andFeet	From The
Line of Section 29 To	ownship 20 Aance	38 , NMPM,	Lea County
DESIGNATION OF TRANSPOT	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Condensate	Andress (Give address to which	approved copy of this form is to be sent;
SLIL D'action		Bry 1910 M.	dland Taxes
Name of Authorized Transporter of C	asingnead Gas 🐔 or Dry Gas	Adaress (Give address to which	approved copy of this form is to be sent)
Getty Oil Co.	1	Eunice, NIM. Box 67 Monumen	+ A/ AA.
Warren Petroleum	Corp.	DOX 61 MURANE	
	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	when
give location of tanks.		Is gas actually connected?	when
give location of tanks.	with that from any other lease or poo	Is gas actually connected?	When
If this production is commingled w COMPLETION DATA	with that from any other lease or poo	Is gas actually connected?	when
give location of tanks. If this production is commingled w	with that from any other lease or poo	Is gas actually connected? ol, give commingling order numbe New Weil Workover Deep	m. Plug Back - Same Resty, Diff, Resty
If this production is commingled w COMPLETION DATA	with that from any other lease or poo	Is gas actually connected?	When
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above is true and complete to the best of my knowledge and belief.

(Signature) Division Manager

(Title)

NMOCD (5)

USAS(2) NMFULLY)

FILE

Lease No. 0316956

District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN2 5 1979
OIL COMSTRUARDA COMM.
BODDS, N. M.