

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Continental Oil Company					
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1650' FNL + 710' FEL					
At top prod. interval reported below 52MP					
At total depth 51MP					
14. PERMIT NO. _____ DATE ISSUED _____					
5. LEASE DESIGNATION AND SERIAL NO.		LC-031695(B)			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____					
7. UNIT AGREEMENT NAME WARREN					
8. FARM OR LEASE NAME WARREN UNIT					
9. WELL NO. 47					
10. FIELD AND POOL, OR WILDCAT Warren Blinobry					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-20S, R-38E					
12. COUNTY OR PARISH Lea		13. STATE N.M.			
15. DATE SPUNDED 4-5-78	16. DATE T.D. REACHED 4-20-78	17. DATE COMPL. (Ready to prod.) 6-14-78	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3535.5 GR		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6776'	21. PLUG, BACK T.D., MD & TVD 6680'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5891'-6063' Blinobry					25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL FDC DLL					27. WAS WELL CORED NO.
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 9 5/8"	WEIGHT, LB./FT. 36	DEPTH SET (MD) 1407'	HOLE SIZE 12 1/2"	CEMENTING RECORD	
7"	23+26	6680'	8 3/4"	625 SX	
				1155 SX (2-5/16")	
				AMOUNT PULLED Circ.	
29. LINER RECORD					30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
2 1/8"					2 1/8" Buttruss 193 JTS
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5891', 94', 97', 5903', 08', 17', 23', 73', 82', 87', 93', 6000', 06', 44', 50', 54', 58', 63' w/ 2 JSPF Blinobry					
					DEPTH INTERVAL (MD)
					5891'-6063'
					AMOUNT AND KIND OF MATERIAL USED
					4500 Gal 15% Acid
					106,500 Gal 6-1/2" 6-1/2" wtr.
					120,000 # 20-40 Sand.
33. PRODUCTION					
DATE FIRST PRODUCTION 6-14-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-19-78	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD 64	GAS—MCF. 14	WATER—BBL. 176
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE 39.1	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY W. D. Gates
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. R. Buttersfield

TITLE

Admin. Supv.

DATE

6-26-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5), NMFW(4), File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH				MEAS. DEPTH	TRUE VERT. DEPTH
Blinebry Tubb	5858		6082	oil	Rustler	1405	
	6540		6687	oil	Salado	1480	
					Tansill	2550	
					Glorieta	5405	
					Blinebry Mkr, 5889		
					Tubb	6392	