

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 031695B	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REPAIR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424		8. FARM OR LEASE NAME, WELL NO. WARREN UN BLIN-TB WF #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL UNIT LTR 'J' At top prod. interval reported below At total depth		9. API WELL NO. 30-025-07852	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WARREN BLINBRY-TB O&G	
DATE ISSUED		11. SEC. T. R. OR BLOCK AND SURVEY OR AREA SEC. 29, T-20S, R-38E	
15. DATE SPUDDED 9-10-48		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 12-7-48		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 3-1-94		18. ELEVATIONS (DF, RGR, RT, GR, ETC.)* KB 3534'; GL 3521	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9082	
21. PLUG, BACK T.D., MD & TVD 6756		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5842 - 6058 BLINBRY	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE NO CHANGE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
TOP OF CEMENT		CEMENTING RECORD	
AMOUNT PULLED			
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PREPARATION RECORD SEE ATTACHED		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING		DATE OF TEST HOURS TESTED CHOKED SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY J. BLACK	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>		TITLE SR. STAFF ANALYST	
		DATE 3-25-94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE NO: LC 031695B
LEASE NAME & WELL NO: WARREN UN BLINEBRY TUBB WF #3
API #: 30-025-07852
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF BLINEBRY W/ 2 JSPF @ 5842-5852, 5860-5862, 5866-5868,
5892-5900, 5903-5907, 5916-5921, 5961-5975, 5983-5989, 6046-6058.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

5842 - 6058

ACID W/ 100bbl 15% NEFE HCL, DIVERTING W/
150 1.3 BALL SEALERS, FLUSH W/ 61 bbl
BRIME. FRAC AS FOLLOWS: PUMP 2500g
GELLED PRE-PAD, 34,000g PAD, 21,933g FRAC
RAMPING 16/30 OTTAWA 2# TO 10# RCS.