

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
) BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC 031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
WARREN UN BLINE TB WF #3

9. API Well No.  
30-025-07852

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY TUBB O&G  
11. County or Parish, State

LEA, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, SEC. 29, T-20S, R-38E, UNIT LTR 'J'

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-15-94 MIRU. GIH W/ RETRIVING HEAD, LATCH ONTO RBP @ 8474', RELEASE POOH.  
GIH W/ BIT & SCRAPER TO 8620', POOH. GIH W/ CEMENT RETAINER SET @ 8602', SQUEEZE W/ 110  
SX CLASS 'H' NEAT CMT BELOW RETAINER, STING OUT OF RETAINER SPOT 25 SX ON TOP, PUH TO 7830  
TO 7720', POOH. TO PLUG THE WARREN MCKEE PRODUCTION ZONE. GIH SET CIBP @ 6800' SPOT 10 SX  
CLASS 'H' CMT ON CIBP W/ BAILER. PERF BLINEBRY W/ 2 JSFS @ 5842-5852, 5860-5862,  
5866-5868, 5892-5900, 5903-5907, 5916-5921, 5961-5975, 5983-5989, 6046-6058. GIH W/  
PACKER SET @ 5802', ACIDIZE W/ 100bbl 15% NEFE HCL, DIVERTING W/ 150 1.3 BALL SEALERS,  
FLUSH W/ 61 bbl BRINE. FRAC AS FOLLOWS: PUMP 2500g GELLED PRE-PAD, 34,000g PAD, 21,933g  
FRAC RAMPING 16/30 OTTAWA 2# TO 10# RCS, RELEASE PACKER, POOH. GIH W/ 6" EIT CLEAN OUT  
SAND TO 6057', CIRC CLEAN, POOH. GIH W/ PRODUCTION EQUIP, SET 2 3/8" TBG @ 6067'  
3-1-94 RDMO. RETURN WELL TO PRODUCTION FROM THE WARREN BLINEBRY /TUBB OIL & GAS POOL

TEST DATED 3-20-94: 57 BOPD, 83 BWPD, 111 MCF, CP 75#.

ACCEPTED FOR RECORD

J. Lara  
APR 11 1994

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Richard K. Keady  
(This space for Federal or State office use)

Title SR. REGULATORY SPEC

Date 3-25-94

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date