## Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION F.J. BOX 1980

HOBBS, NEW MEXICO 68240
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

10 ATH 1668

DOMESTO OF THE		LC 031695B
SUNDRY NOTICES AND REPORTS ON W	ELLS	6. If Indian, Allottee or Tribe Name
to according to drill or to deepen or reentr	y to a different receivement	
not use this form for proposals to drill of to deepen of vocation use "APPLICATION FOR PERMIT—" for such p	roposals	1
USE "APPLICATION FOR FEITHER		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE		
SOBIMIT IN THE COMM		Warren Unit
pe of Well		8. Well Name and No.
Oil Gas Well Other		Blinebry-Tubb No. 3
arne of Operator		9. API Well No. 0785:
Conoco, Inc.		30-025- <del>32242</del>
Mary and Telephone NO		10. Field and Pool, or Exploratory Area
10 Desta Dr. Ste 100W, Midland, IX 79703		Warren Blinebry-Tub
ocation of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
1980' FSL & 1980' FEL		Lea
c 20 T-20S, R-38E		
CHECK APPROPRIATE BOX(s) TO INDICATE NAT	URE OF NOTICE REPO	ORT, OR OTHER DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NAT	THE OF NOTICE, THE	
TYPE OF SUBMISSION	TYPE OF ACTIO	N
TYPE OF SUBMISSION	nment	Change of Plans
Notice of Intent  Recomp		New Construction
Pluggin		Non-Routine Fracturing
Subsequent Report Casing	-	Witter Shut-Off
, i	g Casing	Conversion to Injection
	<b>,</b> •	Dispose Water
Final Abandonment Notice		the service of multiple completion of
Describe Proposed or Completed Operations (Clearly state all perunent details, and give perting give subsurface locations and measured and true vertical depths for all markers and zoon to be proposed to recomplete this well from the y the following procedure:	ent dates, including estimated date of stances pertinent to this work.)*  McKee formation to	(Note: Report results of multiple completion of Completion or Recompletion Report and Log urting any proposed work. If well is directionally the Blinebry formation
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perting give subsurface locations and measured and true vertical depths for all markers and zoon and the proposed to recomplete this well from the	ent dates, including estimated date of stances pertinent to this work.)*  McKee formation to etrieve the RBP.  cement below retain 13620'-8510'.  mation.	(Note: Report results of multiple completion of Completion or Recompletion Report and Log urting any proposed work. If well is directionally the Blinebry formation
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perting give subsurface locations and measured and true vertical depths for all markers and zon the following procedure:  Clean out hole to current RBP @ 8474' and refused to the complete this well from the set cement retainer @ 8620' and pump 110 sxs formation from 8620'-9042'.  Spot 25 sxs cement on top of retainer from 7830'. Spot 25 sxs cement above Devonian from 7830'. Set 7" CIBP at 6800' above the Drinkard form 5847'. Spot 10 sxs cement on top of CIBP from 6756'. Perforate Blinebry from 5848'-6058'.  Sand frac with 135,000 lbs. of sand.  Return to production.	ent dates, including estimated date of stances pertinent to this work.)*  McKee formation to etrieve the RBP.  cement below retain 13620'-8510'.  mation.	(Note: Report results of multiple completion of Completion or Recompletion Report and Log virting any proposed work. If well is directionally the Blinebry formation iner to cover McKee
Describe Proposed or Completed Operations (Clearly state all pertunent details, and give perting give subsurface locations and measured and true vertical depths for all markers and zoon to the following procedure:  Clean out hole to current RBP @ 8474' and respond to the formation from 8620'-9042'.  Set cement retainer @ 8620' and pump 110 sxs formation from 8620'-9042'.  Spot 25 sxs cement on top of retainer from 86.2 spot 25 sxs cement above Devonian from 7830'. Set 7" CIBP at 6800' above the Drinkard form 5840'. Spot 10 sxs cement on top of CIBP from 6756'. Perforate Blinebry from 5848'-6058'.  Sand frac with 135,000 lbs. of sand.  Return to production.  Title Sr.  Title Signed Title Title	ent dates, including estimated date of states pertinent to this work.)*  McKee formation to etrieve the RBP.  cement below retain 13620'-8510'.  1-7720'.  mation.  1-6800'.	(Note: Report results of multiple completion of Completion or Recompletion Report and Log virting any proposed work. If well is directionally the Blinebry formation iner to cover McKee
Describe Proposed or Completed Operations (Clearly state all pertunent details, and give perting give subsurface locations and measured and true vertical depths for all markers and zoon to the following procedure:  Clean out hole to current RBP @ 8474' and respond to the second from 8620'-9042'.  Set cement retainer @ 8620' and pump 110 sxs formation from 8620'-9042'.  Spot 25 sxs cement on top of retainer from 86.5 system to the second from 7830'. Set 7" CIBP at 6800' above the Drinkard form 50.5 Spot 10 sxs cement on top of CIBP from 6756'. Perforate Blinebry from 5848'-6058'.  Sand frac with 135,000 lbs. of sand.  Return to production.  Title Sr.	ent dates, including estimated date of states pertinent to this work.)*  McKee formation to extrieve the RBP.  cement below retain 1.7720'.  mation.  '-6800'.  Conservation Coord:	(Note: Report results of multiple completion of Completion or Recompletion Report and Log virting any proposed work. If well is directionally the Blinebry formation iner to cover McKee  inator Date 1/18/94  Date 2 / 8 / 9 + 1

# PROPOSED DIAGRAM WARREN UNIT NO.3 NMFU

1980' FSL & 1980' FEL SEC.29, T-20S. R-38E, LEA COUNTY, NM.

#### SURFACE CASING

13 3/8", 48#, 4-40 @ 262' w/250 sx

#### INTERMEDIATE CASING

9-5/8", 36# U-55 @ 2989' W/ 625 SX TOC @ 1600'

BLINEBRY PERFS. 5848'-6058'

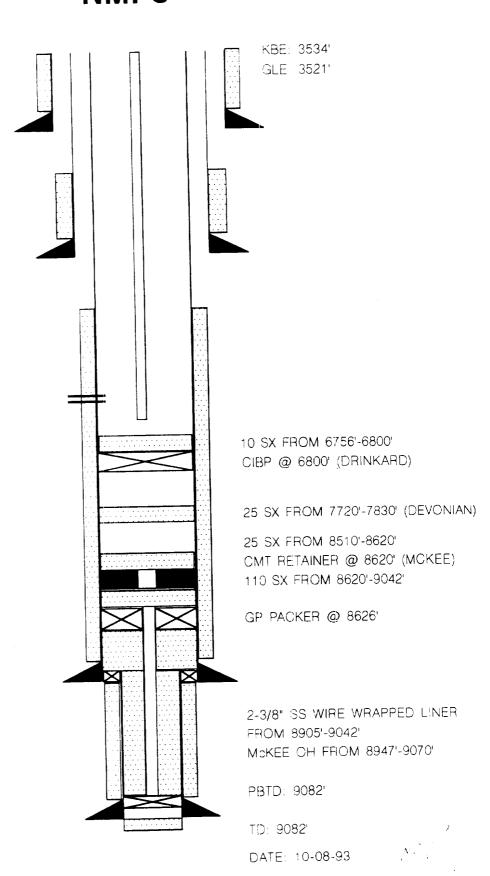
#### PRODUCTION CASING

7", 23#, 26#, 29#, N-80 @ 8947' w/900 sx TOC @ 4330'

#### PRODUCTION LINER

5-1/2" 15 5#, N-80 @ 9048' w/PRE-CUT SLOTS

BY: JOE MILLER



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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico "nergy, Minerals and Natural Resources Depar

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 84210

DISTRICT I P.O. Box 1980, Hobbs, NIM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziac, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator						L86.00						Wall No.	
Conoco,	Inc.						Wa	rren Uni	t Blin	e b	ry-Tubb		3
is Letter	Section	29	Towaship	205		Range	38	=	NIMO	PM		_ea	
nai Footage Loc	cation of W	ıl:									···		
1980	feet from	the	South		line and	Pool		1980	feet fr	OEE	ithe East	line Dedicated A	Creage:
und level Elev.		Produci	<b>g Formation</b> linebry	-Tubb		root	Warr	en Bline	ebry-Tu	bb	<b>,</b>	40	Acres
3521					colored nee	al or bec		a on the plat					Acres
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If anger	er is "no" lis	s the own	es and tract d	escriptions	which have	actually	peer core	olidated. (Us	e reverse aid	e a	đ		
											on, forced-pooling	L or otherwis	<b>B)</b>
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