

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
WARREN UNIT

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

8. FARM OR LEASE NAME
WARREN UNIT MCKEE

3. ADDRESS OF OPERATOR
Box 460, HOBBS, N.M. 88240

9. WELL NO.
3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See space 17 below.)
At surface:

10. FIELD AND POOL, OR WILDCAT
WARREN MCKEE

1980' FSL & 1980' FEL OF SEC. 29

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29, T. 20S, R. 38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3534' DF

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out to 9002' w/sand pump. Ran 1-5' x 3 1/2" blank, 3-29' x 3 1/2" slotted liner, 1-29' x 3 1/2" joint pipe, 1-7' x 2" pcr on 2 3/8" tubing. Set pcr. @ 8850'. Bottom of liner @ 8988'. Pmpd 36 bbls gel, 233 bbls flush, 7 bbls pad, 20 bbls slurry pack, 3 bbls pad & 23 bbls KCL wtr. Pulled 2 3/8" tubing & pcr assembly. Ran 282 jts. tubing & seated @ 8850'. GL value @ 8839' & 7650'. Returned to prod.

Work started 6-7-75, completed 6-14-75.

18. I hereby certify that the foregoing is true and correct

SIGNED: *[Signature]*

TITLE: Sr. Analyst

DATE: 6-27-75

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____
DATE: _____

*See Instructions on Reverse Side

USGS-5, NMFU-4, File

