

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

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Form C-110

DEC -8 1950

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL COMPLIANCE

Company or Operator _ Mathematical VIII Likegies	y Lease Bayren Lenk 18-29
Address Box CC, hobbs, New Newton	
(Local or Field Office)	(Principal Place of Business)
Unit _ 4 Wells No. 1-SSec. 22 T 235 R 337Field Marray-McKan County Lea	
Kind of LeaseFoder_1L	ocation of Tanks NE/4 of NE/4 Sec. 29
Transporter Shell Pipe Line Corporation Address of Transporter Eddland, Texas (Local or Field Office)	
Percent of oil to be transported 100. Other transporters author- (Principal Place of Business)	
ized to transport oil from this unit areREMARKS:	<b>%</b>
To redesignate Well No. 1 to Well No. 1-S. Approved by U.S.C.S. on Form 9-3312 dated Movember 22, 1950.	
The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.	
Executed this theday of	Decador, 195_O
	Continental Oil Company (Company or Operator)  By
	Title District Supprintendent
State ofNew Merrico	
State of	88.
Before me, the undersigned authority, on this day personally appeared E. L. Shefer known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.	
Subscribed and sworn to before me, this the	505_day of Bacurabes, 195_0
Wy Countesion expires 5-17-53.	y T. Mosemul
Notary Public in and for County, Marion	
Approved:	
OIL CONSERVATION COMMISSION	
By Pay D. ywike wallet	
this a code inspector	(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe. New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.