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U.S.G.S.
LAND OFFICE
TRANSPORTER ☐ OIL ☐ GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-105
Effective 1-1-65

1. LEASE	
Conoco Inc.	
Address P.O. Box 460, Hobbs, New Mexico 33240	
Reasons for filing (check proper entry)	Other (Please explain)
New Well ☐	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐
Recompletion ☐	Disturbed Gas ☐ Condensate ☐
Change in Ownership ☐	Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren Unit-McKee	Well No. Pool Name, including formation 6 Warren McKee	Kind of Lease State, Leased, or Fee	Lease No. KC-031695
Location Unit Letter N 660 Feet From The S Line and 1980 Feet From The W	Line of Section 29 Township 28-S Range 38-E, NMPM, Lea	(6)	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Oil Transportation Co.	Address (Give address to which approved copy of this form is to be sent) Box 3120 Midland, Texas
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 67 Monument, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rce. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tn. Diff. Res'tn.
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (D.F., M.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Restorations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

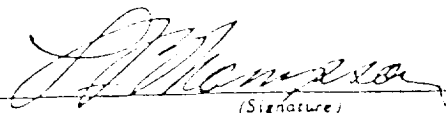
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pri.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Division Manager

(Title)

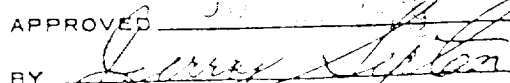
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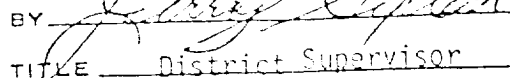
(Date)

NMOC (5)

USGSC(2) NMPAC(4) FILE

OIL CONSERVATION COMMISSION

APPROVED  19

BY 

TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on this well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.