

OIL CONSERVATION COMMISSION
STATE OF TEXAS
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

X Oil Well
Gas Well
Workover Well

Place Hobbs, New Mexico
Date 10-16-50
Designate UNIT well is located in
N
POOL Larson McKee

NOTICE OF COMPLETION OF: (Lease) Larson Unit B-29 Well No. 3-6
660 Feet from South Line 1980 feet from West Line;
Section 29 Township 20 South Range 30 East

DATE STARTED 8-19-50 DATE COMPLETED 10-8-50
ELEVATION D. F. 3527 TOTAL DEPTH D. F. 9160
CABLE TOOLS ROTARY TOOLS To total depth
PERFORATIONS DEPTH 9016 to 9116 OR OPEN HOLE DEPTH 9158 TD

CASING RECORD

SIZE <u>10 3/4</u>	DEPTH SET <u>243</u>	SAX CEMENT <u>200</u>
SIZE <u>7 5/8</u>	DEPTH SET <u>2793</u>	SAX CEMENT <u>1145</u>
SIZE <u>5 1/2</u>	DEPTH SET <u>9159</u>	SAX CEMENT <u>220</u>

TUBING RECORD

SIZE 2 1/2 DEPTH 9095

ACID RECORD

NO. GALS. None
NO. GALS.
NO. GALS.

SHOT RECORD

NO. QTS. None
NO. QTS.
NO. QTS.

FORMATION TOPS

T. Anhydrite	T. Grayburg	T. Miss.
T. Salt	T. San Andres	T. Dev. <u>7755</u>
B. Salt	T. Glorieta <u>5379</u>	T. Sil.
T. Yates	T. Drinkard <u>6370</u>	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY 9002-9116 WATER

Initial Production Test 10-15-50 Pumping Flowing
Test after acid or shot Flowed 915 barrels oil, no water in 24 hours thru
26/64" choke. (GOR 569 CF 502 TP 475)

Initial Gas Volume

DATE first oil run to tanks or gas to pipe line 10-13-50

PIPE LINE TAKING OIL Shell Pipe Line Corporation

REMARKS: COMPANY Continental Oil Company

SIGNED BY
District Superintendent

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

Form 9-331a
(March 1942)

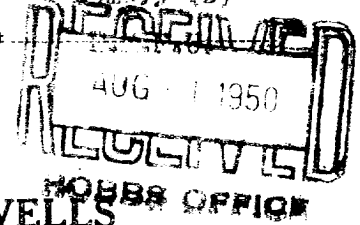
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Los Angeles

Lease No. 23195 (3)

Unit 1



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Barren Unit 9-20 No. 3-3

Barro, New Mexico August 1, 1950

Well No. 3-3 is located 660 ft. from N line and 1000 ft. from E line of sec. 20

20-1 (Twp.) 20-1 (Range) 10-1 (Meridian)
Barro, New Mexico (County or Subdivision) Barro, New Mexico (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill a well with rotary tools at the above location to a depth of approximately 9100' unless commercial oil or gas production is encountered at a lesser depth. All casing points will be cemented in accordance with approved methods of the U.S. Geological Survey and any other special requirements will be complied with.

It is planned to use the following casing patterns: 10 3/4" casing to be set at 250' and cemented with 250 sacks. Cement to be circulated. 7 5/8" casing to be set at approximately 2865' and cemented with approximately 300 sacks or sufficient cement to protect the salt section as determined by caliper survey. 5 1/2" casing to be set at approximately 9100' and cemented with approximately 250 sacks, exact amount to be determined by caliper survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 90

Barro, New Mexico

By _____

Title Assistant Superintendent