Form 3160-5 (J

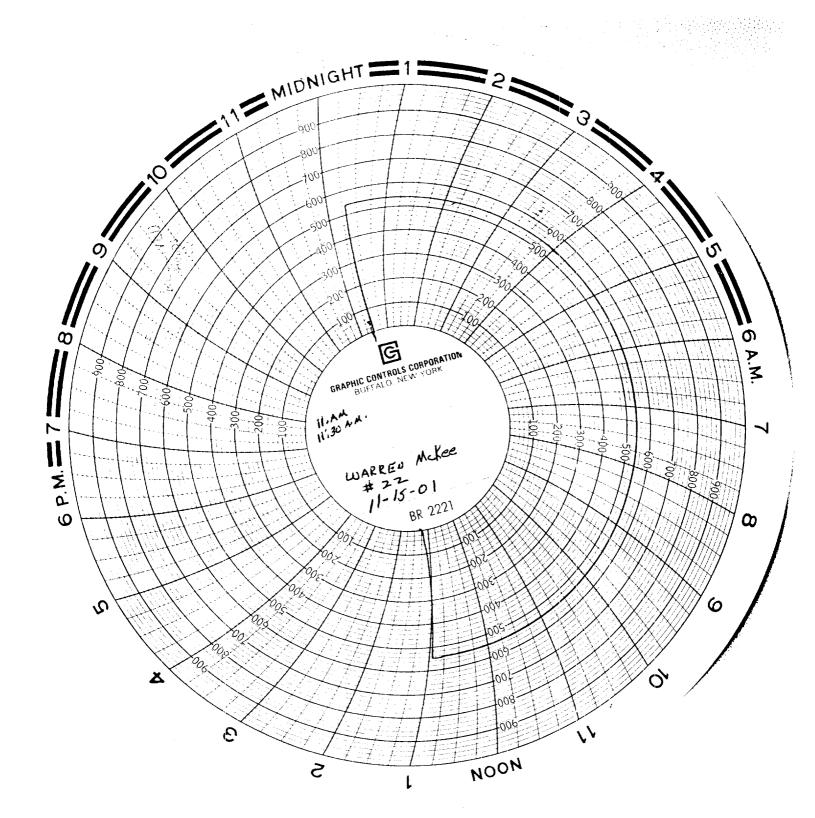
## **UNITED STATES**

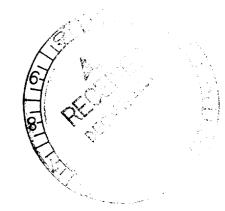
FORM APPROVED Budget Bureau No. 1004-0135

June 1990)	DEPARTMENT OF THE INTERIOR					Expires: March 31,1993	
	BUREAU OF I	LAND MANAG	EN	IENT	5. Le	ase Designation and Seriai No.	
						LC 031695B	
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allotee or Tribe Name		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.							
	Use "APPLICATION FO	R PERMIT—" fo	or :	such proposals			
OLIDATE IN TRIDUIOATE						Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE							
1. Type of Well							
Oil Gas Well Other Injection					8. Well Name and No.		
2. Name of Operator						Warren Unit, Well # 22	
CONOCO INC.							
3. Address and Telephone No.						30 025 07854 eld and Pool, or Exploratory Area	
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381							
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)  Sec 29, T20S, R38E (K), 2090' FSL & 2090' FWL						Warren McKee Simpson	
300 25, 1203, Note (N), 2000 1 3D & 2000 1 WD							
						Lea County, NM	
OUTOK ADDDODDIATE DOV(s) TO INDICATE MATURE OF MOTICE DEPOR						L	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, C						N OTTEN DATA	
•	TYPE OF SUBMISSION TYPE OF ACTION						
	Notice of Intent			bandonment		Change of Plans	
		<u> </u>	╝,	Recompletion		New Construction	
	Subsequent Repon	Ļ	_  ı	Plugging Back	<u> </u>	Non-Routine Fracturing	
		Ļ	ଧ୍ର ଜ	Casing Repair	닏	Water Shut-Off	
	Final Abandonment Notice			Altering Casing	<u> </u> _	Conversion to Injection	
		2	X (	Recompl. attempt/abandonment	<u></u>	Dispose Water  : Report results of multiple completion on Well	
					Сюп	npletion or Recompletion Report and Log form.)	
13. Describe Pro	posed or Completed Operations (Clearly state all bourface locations and measured and true vertically states)	I pertinent details, and g	give	pertinent dates, including estimated date of starting and zones pertinent to this work )*	my pro	posed work. If well is directionally drilled,	
-					:0/ N	EEE UCL Pulled out of hole	
		90', tested casing	g to	CIBP to 2000 psi. Spotted 500 gals 15	70 IN	EFE RCL. Fulled out of hole	
with remaining injection string. SION. 11-1-01: Perforated Strawn w/2 spf from 7646-70', RIH w/packer & workstring to 7000'. SION.							
11-1-01: Perforated Strawn w/2 spt from 7646-70, KIH w/packer & workstring to 7666. SION. 11-2-01: RIH to 7585', acidized Strawn w/2000 gals 20% NEFE HCL. Rigged up swab. SIOWE.							
11/5-6/01: Swabbed.							
11-7-01: Dumped 35' cement on top of CIBP @ 8890'. RIH and set CIBP @ 7600', dumped 35' cement on top.							
11-15-01: F	Ran Casing Integrity Test, pressure	ed up to 540#, hel	ld f	or 1 hour. Chart attached. Well tempo	raril	y abandoned.	
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THE STATE OF THE S							
		101	4	Stark 1111.01 4 Calabaran	467		

Ann E. Ritchie Regulatory Agent Approved by Conditions of approval if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.





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