Form 3160-5
November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
JUL 21 11 03 AM '89

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

7. UNIT AGREEMENT NAME
Warren Unit

2. NAME OF OPERATOR
Conoco Inc.

8. FARM OR LEASE NAME
Warren Unit-McKee

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240

9. WELL NO.
#22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2090' FSL & 2090' FWL

10. FIELD AND POOL, OR WILDCAT
Warren McKee

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T20S, R38E

14. PERMIT NO.
30-025-07854

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3519'

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Clean-out,perf,stimulate,test x			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. NU BOP. Clean out to 9161'.
2. Pickle workstring and spot acid. Pump 750 gals of 15% HCl-Ne-Fe acid followed by 35 bbls of completion fluid. Reverse out two tubing volumes with completion fluid. Drop bit, spot 5 bbls of 15% HCl-Ne-Fe acid as a balanced plug by displacing w/ completion fluid.
3. Perforate the following intervals: 8954-8960
   8963-8973
   8985-9020
   9024-9034
   9038-9048
   9052-9077
4. Acidize/CLO2 Treatment. Set packer @ 8670'. Treat w/15% HCl-Ne-Fe acid, 10 ppg brine, 2 lb/gal 100 mesh salt and Exxon Chemical Co. DIKLOR-S (CLO2) mixed with completion fluid. Shut-in for 1 hour.
5. Set injection packer at 8670' and circulate packer fluid.
6. Approx. 2 weeks after the well is stimulated, run an injection profile log.
7. Perform a step rate test after injection profile.

For further technical information please contact John Mccafferty at 397-5865.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker TITLE Administrative Supervisor DATE July 19, 1989

(This space for Federal or State office use)

APPROVED BY TITLE FOR: DATE 8-4-89
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.