	SANTA FE FILE U.S.G.S.	AND KEQUEST FOR ALLOWABLE		<u>.</u>	Form C=104 Superseder Old C=104 and C=11 Effective 1=1-65
	TRANSPORTER OIL GAS  OPERATOR	AGTHORIZATION TO TRA	MASPORT OIL ANI	) NATURAL GA	.5
t.	Uperation OFFICE  CONTINENTAL	1 Comment			
	CONTINENTAL OIL COMPANY				
	Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:				
	Recompletion	Change in Transporter of:  Oil Dry Go	Ħ l		
	If change of ownership give name and address of previous owner	Casinghead Gas Conde	nsate		
· <b>T</b>	DESCRIPTION OF WELL AND	r racr			
•	Lease Name  Well No. Pool Name, Including Formation  While Unit material of Fee 22 Walker Maker Maker State, Federal or Fee LC 03/6956)  Location  Lease No.				
	Unit Letter K : 2090 Feet From The South Line and 2090 Feet From The West				
	Line of Section 29 To	whiship 20-5 Range	38-E , NM	om, Le.	A County
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cit [2] or Condensate [ Address (Give address to which approved copy of this form is to be sent)				
			Address (Give address to which approved		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approve  110 Number N. 177  Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rige. E 29 20 38	Is gas actually conne	cted? When	2/ A
	<u> </u>	th that from any other lease or pool,	give commingling or	der number:	70 11
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workove	Deepen 1	Plug Book   Same Restv.   Diff. Restv.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
	·				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT
Υ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F.	ow, pump, gas lift,	eic.j
	Length of Test	Tubing Pressure	Cosing Pressure		Choxe Size
	Actual Prod. During Test	Oil-Bbis.	Water-Sbls.		Gae-MCF
	0.4.3.3007.7				
	Actual Pros. Tost-MCF/D	Length of Test	Bbie. Condensate/No	ACF (	Gravity of Condensate
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sh	ut-in)	Choke Size
7.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION		
			APPROVED 19 19		
	above in true and complete to the	GY			
			TITLE		
	B Queni	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despende			
	St AP. At Kant (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.		
•	(Tale)				
	2.24.77				
•	Ninote (5) 4565(2) Ni				

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