NEV 1EXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	ental	011 Cc	mpeny	y Warren Unit McKee, Well No. 22 in NE 1/4 SW
(C	Company of	or Operat	or) 29	(Lesse) 20 38 Warren Vollag
Umit I	Letter	Sec		T 20 R 38 NMPM, Warren McKee Po
Lea	•			County. Date Spudded. 7-12-57 Date Drilling Completed 9-3-57
Please indicate location				Elevation 3532 Total Depth 9207 PBTD 9161
Pie	ase indic	ate loca	uon:	Top Oil/Gas Pay 8965 Name of Prod. Form. MCKee
D	С	В	A	PRODUCING INTERVAL -
	1			8965=66-8976=77-8998=99-9025=26-9035=36-9049=50-9071
E	F	G	H	Perforations 8965-66,8976-77,8998-99,9025-26,9035-36,9049-50,9071 9108-09,9123-24. Depth Casing Shoe 9207 Depth Tubing 9161
				OIL WELL TEST -
[K X	J	I	Natural Prod. Test: 162 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
4	N	0	P	Choke load oil used): bbls,oil, bbls water in hrs, min. Size
				GAS WELL TEST -
				Natural Prod. Test: 94 MCF/Day; Hours flowed 24 Choke Size 30/64
ing Ca	sing and	Cementi:	ng Reaco	
Size		rt	SAX	
				Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
103/	4 2	56	250	Choke Size Method of Testing:
	7	-		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an
7 5	/8 39	99	700	
5 1,	/2 92	06	230	sand):
				Oil Transporter Shell Pipe Line Corp.
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I here	by certi	fy that i	he info	formation given above is true and complete to the best of my knowledge.
				formation given above is true and complete to the best of my knowledge.
				, 19, (Company or Operator)
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