

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other **SWD**

2. Name of Operator

**Conoco, Inc.**

3. Address and Telephone No.

**10 Desta Dr. Ste 100W, Midland, TX 79705**

**(915) 686-6548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**24' FSL & 2145' FEL**

**Sec. 29, T-20S, R-38E**

5. Lease Designation and Serial No.

**LC 031695B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Warren Unit No. 24**

9. API Well No.

**30-025-07856**

10. Field and Pool, or Exploratory Area

**San Andres**

11. County or Parish, State

**Lea**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This SWD well recently failed a casing integrity test and is shut-in. It is proposed to repair a bad section of casing to restore casing integrity and return the well to injection by the following procedure:

1. CO to PBTD @ 5350'
2. RIH with 900 feet of 4", 10.46#, J-55 liner, hanger assemble, and external casing pack
3. Set 4" liner hanger @ 3600' inside 5 1/2" casing and external packer in open hole section just below 5 1/2" casing shoe @ 4500'
4. Cement 4" liner in place with 95 sxs cement
5. Drill out cement, RIH with injection tubing and packer.
5. Set injection packer at 4475' and return to injection.

(See diagram on back)

RECEIVED  
JAN 31 11 42 AM '96  
OAR  
AREA

14. I hereby certify that the foregoing is true and correct

Signed

*Jerry M. Hoon*

Title

**Sr. Conservation Coordinator**

Date

**1/30/96**

(This space for Federal or State office use)

**(ORR 300) JOE G. LARA**

Approved by

Title

**PETROLEUM ENGINEER**

Date

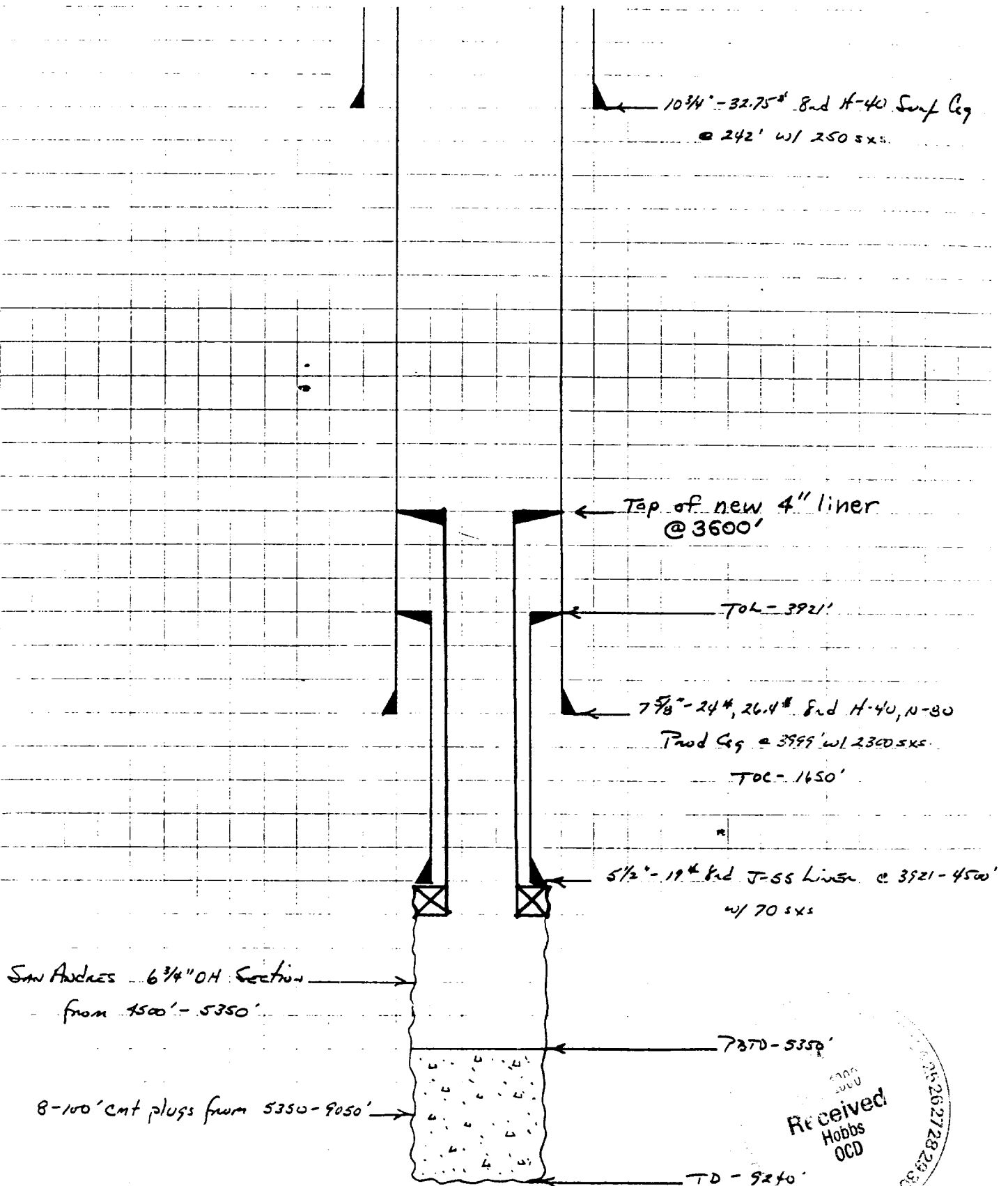
**3/14/96**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# PROPOSED CASING REPAIR



Received  
Hobbs  
OCD

LPS

CONTINENTAL OIL COMPANY  
CALCULATION SHEET

7-10-78

TITLE

Wellbore Diagram  
Water Unit #24

NIMFU

Area Manager