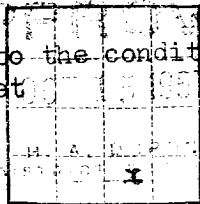


(SUBMIT IN TRIPLICATE)

Subject to the conditions on back of
this sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office LSU CRL 392
Lease No. 10 631695 b
Unit WPU

OCT 13 PM 3:42

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Warren Unit McKee No. 24

Hobbs, New Mexico

October 11, 19 57

Well No. 24 is located 660 ft. from NEX line and 2145 ft. from E line of sec. 29
SE/4, Section 29 20S 38E N 40° W
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Warren McKee Lea New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is our intention to drill a well at the above location to a total depth of approximately 9200' with rotary tools in order to continue development of McKee leases comprising the Warren Unit oil reserves and meet demands of the U.S.G. S. for further development of federal leases. All casing points will be cemented in accordance with approved methods of the U.S.G.S. and any other special requirements will be met and complied with.

It is planned to use the following casing pattern: 10 3/4" to be set at 250' and cemented with approximately 250 sacks cement, cement to be circulated. 7 5/8" to be set at 4,000' and cemented with 500 sacks, cement to be tested. 5 1/2" to be set at 9200' with 160 sacks and perforated opposite pay zones.

Approval to produce this well upon completion is also requested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 427,Hobbs, New MexicoBy R. HansenTitle District Engineer

The approval is subject to the following:

1. Cement behind the 7 5/8" casing must cover the Salt section as determined by temperature survey.
2. Cement behind the 5 1/2" casing must cover the Glorietta formation as determined by temperature survey in order to isolate from one another the potentially productive zones below the 7 5/8" casing seat.