

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Injection Well*

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 990' FWL - Unit Letter E

14. PERMIT NO.
30-025-07857

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Samu McKee

9. WELL NO.
60

10. FIELD AND POOL, OR WILDCAT
Warren McKee

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
29-20S-38E

12. COUNTY OR PARISH
Lea

13. STATE
Nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) *Clean Out, Perf. Stm & Test* ☒

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU. POOH w/ Htg & pkr. Run csg. scraper & clean out to PBTD.
 - 2) Pickle working & spot acid. Pull bit to 8880' & circ completion fluid. Pump 750 gals 15% HCL-NE-FE acid follow w/ 35.5 bbls completion fluid. Drop back to 9100' spot 5 bbls acid. Displace w/ 51 bbls completion fluid. POOH.
 - 3) RU Perforators Perf at 8982'-9100' w/ 2 1/2 spf for total of 220 holes. POOH.
 - 4) RTH w/ Htg pkr & working. Set pkr at 8880'. Acid w/ 200 bbls of 15% HCL-NE-FE acid in 4 equal stages. Displace w/ 57 bbls completion fluid. ST for 1 hr. Swab back load. POOH.
 - 5) RTH w/ csg scraper & clean out to btm. POOH. Run injection pkr. Set pkr at 8880' & circulate pkr fluid. Install wellhead. Return to injection. Approximately 2 weeks after well is stimulated, run an injection profile log and a Step Rate Test.
- For further information contact Craig Anderson at 397-5865.

18. I hereby certify that the foregoing is true and correct

SIGNED *DAVID F. FINNEY*
(This space for Federal or State office use)

TITLE *Administrative Supervisor*

DATE *March 3, 1989*

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE *3-9-89*

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM Form 3160-5 (2-8-80) (2) Amended 10-1-88 (1) 7-89