

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' 75C & 2310' 7CL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) conv. to inj. ☒☐
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RECEIVED

JAN 17 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert subject well to inj as follows:

MIRU, kill well, fish for stdg valve.

POOH w/ prod eqpt, C.O to 9130' if necess.

run inj eqpt and circ well bore w/ 170 bbls per fluid
place well on injection

NMOCC approval R-5632

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Butterfield

TITLE

Admin. Supv.

DATE

1-17-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:4/523 5
NM 74 4
711E

TITLE

APPROVED
AS AMENDED
DATE

JAN 17 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

Well No. 25 Warren Unit McKee

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.
3. An injection profile survey is required when fill-up is obtained and surface injection pressure becomes necessary. A copy of the survey, together with your analysis, must be furnished this office. All steps necessary to ensure that the injected water enters only the proposed injection interval must be timely taken.
4. The surface injection pressure at the wellhead is not to exceed 1800 psi unless it can be established that a higher pressure will not result in fracturing of confining strata and such higher pressure is approved.