

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU-PERMIAN
WELL # 23

9. API Well No.
30-025-07861

10. Field and Pool, or Exploratory Area

11. County or Parish, State
SKAGGS GRAYBURG
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well ☒ INJECTION
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 or 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FNL & 1980' FWL, SEC. 30, T 20S, R 38E, UNIT LTR 'C'
TD: Same

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
Clean Out, Acidize

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-8-95 MIRU. HTGSM. P.U. backside to 500#. Held. NDWH, NUBOP. POOH w/tubing and packer.

11-9-95 Lay down 14 jts. due to corrosion, found 25 collars bad. RIH w/ 6-1/8" bit, D.C.'s and 2-7/8" w.s., tag fill at 3855'. Clean out to 3910' POOH w/ bit and D.C.'s. RIH w/fullbore treating packer. Set at 3573'

11-10-95 Packer would not hold. Round trip packer. Reset at 3590'. P.U. backside to 500#. Held. Acidize Grayburg w/ 5275 gals. 15% NEFE HCL. and 4,500# rock salt as a diverter.

11-13-95 Released packer. POOH w/w.s. RIH w/prod. tubing, packer. Replaced 14 jts. tubing, 25 collars. NDBOP, NUWH.

11-14-95 Circulate packer fluid, set packer at 3573', 126' above casing shoe, approved by Gary Wink w/OCD 11-13-95 @ 10:27 am DJB.
Cut 30" chart.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date

12-16-95

(This space for Federal or State office use)

Approved by

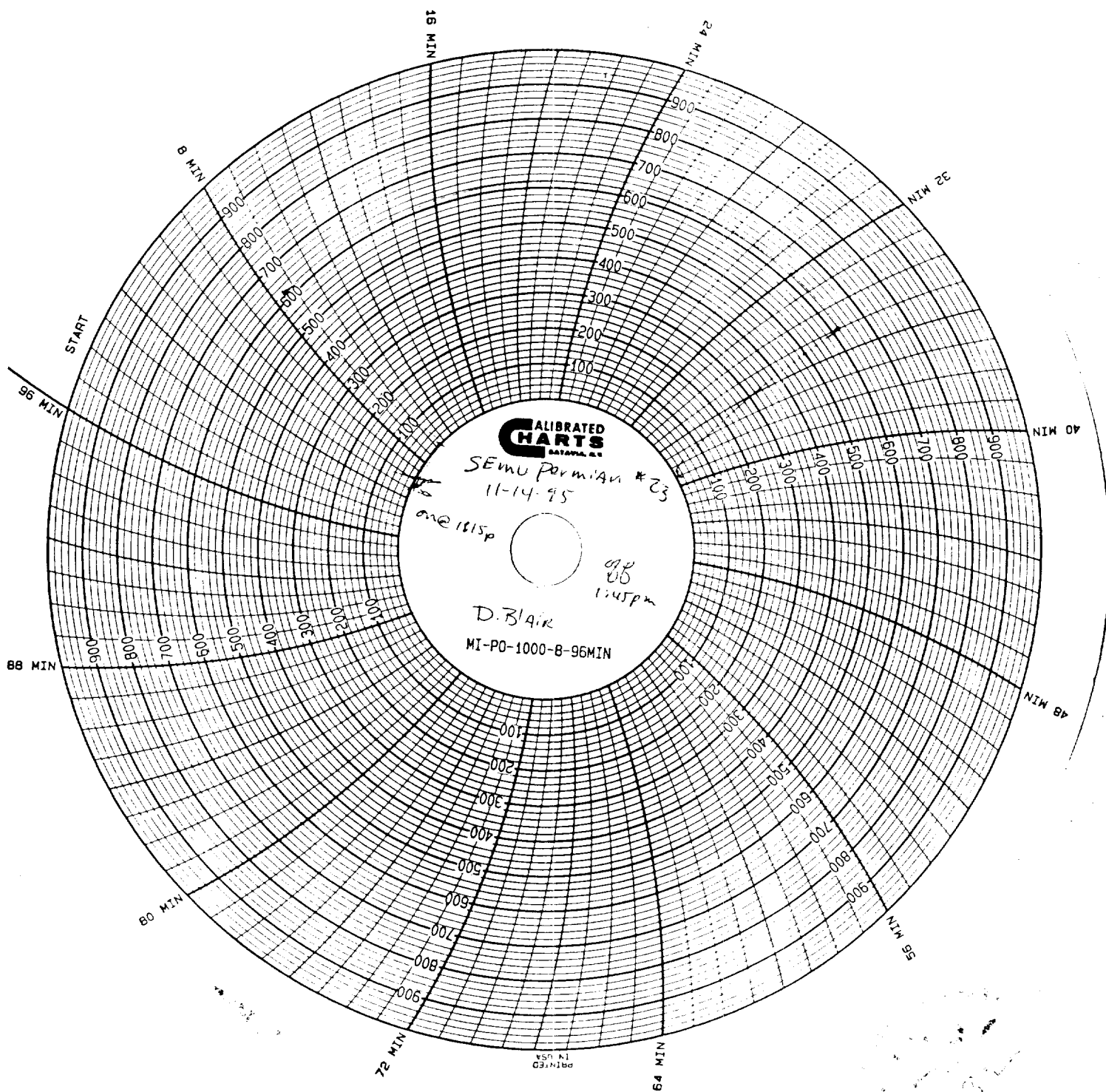
Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Conoco
SEMU Permian #23
Packer @ 3573'
Tbz @,
on @ 1:15 pm off 1:45 pm,
Remedial stimulation,

Donald Blair Conoco.
Gary Johnson Keller P.R.
Maurice Bradford Dt: S

NOTE: Notified
NMOCO of Test.
11-13-95 Bonnie Pritchard
2:30 pm. also got her OK
To set PKR @ 3573'

DIB