

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 567° ETL and 1980° FEL, Sec. 30, T-20S, R-38E		10. FIELD AND POOL, OR WILDCAT Grayburg Field
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-20S, R-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3824 D.S.		12. COUNTY OR PARISH Lea
		13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Clean out and deepen

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was cleaned out and deepened as follows:

Cleaned out fill from 3861 to 3890' TD. Cored from 3890-3930'. Recovered 15'. Ran 7' JTS (232') of 4 1/2" slotted liner w/set shoe and 1 JTS of 4 1/2" (233') not-slotted on top. Top set shoe at 3921. Ran GR log. Washed formation 3699-3923 w/5,000 gals. 7 1/2% mud clean out acid. Followed acid with 17 barrels acid flush. Seating nipple at 3860; perforated sub @ 3863' and mud anchor @ 3903'. Ran 153' 3/4" rods w/2" x 1 1/2" x 10' paciline pump. Slotted liner 3699-3930'.

Before workover ID was 3890 (Grayburg 3740-3890).

After workover ID is 3930 (Grayburg 3699-3930).

On test 5-26-67 pumped 34 barrels 36 gravity oil and 18 BW w/gas TSTM in 24 hours.

Work started 5-11-67. Completed 5-19-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 23 1967

*See Instructions on Reverse Side
J. L. GORDON
ACTING DISTRICT ENGINEER