

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 10 331670 (a)	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FFL, Sec. 30, T-20S, R-38E, Lea County, New Mexico.		8. FARM OR LEASE NAME Grayburg Pool	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3544 D.F.	
		12. COUNTY OR PARISH Lea	
		18. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Cleanout & Deepen ☒		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On latest test, dated 3-27-67, the well pumped 24 B/G and 10 BW in 24 hours.

In order to increase production, it is proposed to perform the following work:

1. Pull rods, pump and tubing, and run wire line to log bottom.
2. If fill above 3830', cleanout to 3890' using 0.4 gal. IMCO Ken-X inverted, low temperature, oil emulsion.
3. If no fill or after cleanout, core from 3830'-3890'.
4. Displace inverted oil emulsion with oil.
5. Wash from TD to 3699 w/7 1/2% MDA acid.
6. Run rods and pump and place well on production.

Your permission is respectfully requested. This report will be filed upon completion of this work.

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Smith

TITLE

Supervising Engineer

DATE

3-24-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 ATL-Ros-2 PAN AM-Hobbs-2 CHEV-Mid-2 FINE-