

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031670 (a)
LEASE OR PERMIT TO PROSPECT LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box CC, Hobbs, New Mexico
Lessor or Tract SEML-Burger A-30 Field Skaggs State New Mexico
Well No. 1 Sec. 30 T. 20S R. 38E Meridian NMPM County Lea
Location 660 ft. (S.) of N Line and 1980 ft. (W.) of E Line of Section 30 Elevation 3544
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. J. JacobDate February 28, 1951 Lea District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 26, 19 50 Finished drilling April 1, 19 50

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3740 to 3890 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	36#	8 R		236	Guide				
7"	23#	8 R		3709	Guide & Float Collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	247	250	Pump & plug		
7"	3699	1880	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	Nitro-Glycerin	380 qts.	4-1-50	3740-3890	3890

TOOLS USED

Rotary tools were used from 0 feet to 3890 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing April 18, 19 50The production for the first 24 hours was 111 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36.9

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. L. Martz, Driller O. L. Swinhart, DrillerEdward Fowler, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1300	1300	Surface Sands & Red Bed
1300	1370	70	Shale
1370	1400	30	Shale & Anhydrite
1400	2450	1050	No samples
2450	2480	30	Anhydrite & Shale
2480	2520	40	Anhydrite, Shale & Gypsum
2520	2590	70	Anhydrite & Shale
2590	2620	30	Anhydrite, Shale & Mud
2620	2710	90	Anhydrite & Shale
2710	2740	30	Anhydrite & Dolomite
2740	2780	40	Anhydrite
2780	3720	940	Dolomite & Anhydrite
3720	3740	20	Dolomite & Sand
3740	3750	10	Dolomite
3750	3790	40	Dolomite & Sand
3790	3840	50	Dolomite
3840	3855	15	Dolomite & Sand
3855	3890	35	Dolomite
3890	Total Depth		

DATE: 06/06/2008

[illegible]

УДК 62-50:62-112.3

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued